EOG Resources, Inc. P.O. 1910 Vernal, UT 84078

December 8, 2005

Utah Division of Oil, Gas, & Mining 1594 West North Temple, Suite 1210 P.O. Box 145801 Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL SIMOLEON 1-26GR SW/NW, SEC. 26, T8S, R22E UINTAH COUNTY, UTAH LEASE NO.: U-059 FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter P.O. Box 1910 Vernal, UT 84078 Phone: (435)789-4120

Fax: (435)789-1420

Sincerely,

Agent

EOG Resources, Inc.

Attachments

RECEIVED
DEC 1 4 2005

DIV. OF OIL, GAS & MINING

UNITED STATES DE BUI

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

PARTMENT OF THE INTERIOR REAU OF LAND MANAGEMENT	5. Lease Serial No. U-059
·	6. If Indian, Allottee or Tribe Name

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APPLICATION FOR PERMIT	TOD	DRILL	OR	REENTER
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1a. Type of Work: X DRILL	REENTER	7. If Unit	or CA Agree	ement, Name and No.
1b. Type of Well: Oil Well X Gas Well Oth	er Single Zone X Multiple Zone		Vame and Wo	ell No. 1-26GR
2. Name of Operator EOG RESOURCES, INC.		9. API W		1-37507
3a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (Include area code) (435)789-0790	10. Field and NAT	Pool, or Exp URAL B	ploratory BUTTES
4. Location of Well (Report location clearly and in accorded At surface 2000' FNL, 631' FWL 4. At proposed prod. Zone	35 201 X 40, 095701 37 201 X SW/NW 439374 Y -109, 4139 62	SEC.		lk. and Survey or Area 5, R22E, 1.
 14. Distance in miles and direction from nearest town or pos 33 MILES SOUTH OF VERNAL, I 15. Distance from proposed* 	UTAH	12. County of UINT	AH	13. State UTAH
location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease	17. Spacing Unit	dedicated to	this well
 Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C 	19. Proposed Depth 5500°	e		
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4846.2 FEET GRADED GROUND 22. Approximate date work will start* UPON APPROVAL			Esti mated 45 DA	
Attachments The following, completed in accordance with the requir	24. Attachments ements of Onshore Oil and Gas Order No. 1, s.	hall be attached to the	s form;	
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Fo SUPO shall be filed with the appropriate Forest Serv 	4. Bond to cover the (see Item 20 ab	operations unless co ove). ion. cific information and	vered by an e	-
25. Signature / Zel / with	Name (Printed/Typed) Ed Trotter			Date December 8, 2005
Agent Agent				
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST	III	Date	22-05
Title W	Office			
Application approval does not warrant or certify that the application operations thereon.	cant holds legal or equitable title to those right:	s in the subject lease	which would	entitle the applicant to

*(Instructions on page 2)

Federal Approval of this Action is Necessary

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the

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T8S, R22E, S.L.B.&M. 1938 Bross Cap. 1.0' High. Pile of Stones 5384.28' (G.L.O.) 87.29 · (G.L.O.) (Meas. (Comp. 2642. 2000, 48'57"W SIMOLEON #1-26GR 631'. Elev. Graded Ground = 4847' 1967 Brass Cap. 1967 Brass Cap. 0.7' High, Pile of Stones 2642.89′ 2628.96, W., 40, 15, 104"W ,28 1967 Brass Cap, 1967 Brass Cap, 0.9' High, Pile 0.8' High of Stones 1967 Brass Cap, N89°33'30"W - 2642.07' (Meas.) N89'32'37"W - 2640.06' (Meas.) 0.4' High BASIS OF BEARINGS BASIS OF BEARINGS IS A G.P.S. OBSERVATION. (NAD 83) LEGEND: LATITUDE = 40.05'44.40'' (40.095667) LONGITUDE = 109'24'52.68" (109.414633) = 90' SYMBOL (NAD 27) = PROPOSED WELL HEAD. LATITUDE = 40.05'44.53'' (40.095703)

LONGITUDE = 109'24'50.22" (109.413950)

= SECTION CORNERS LOCATED.

EOG RESOURCES, INC.

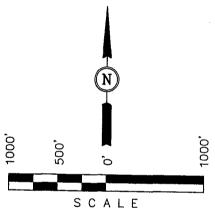
Well location, SIMOLEON #1-26GR, located as shown in the SW 1/4 NW 1/4 of Section 26, T8S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELLET.

REGISTERED LAND SURVEYOR REGISTRATION NO. 161319 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'		DATE SURVEYED: 10-31-05	DATE DRAWN: 11-4-05
PARTY G.S. T.B	. K.G.	REFERENCES G.L.O. PLA	T
WEATHER		FILE	
COOL		FOG RESOUR	CES INC

EIGHT POINT PLAN SIMOLEON 1-26GR SW/NW, SEC. 26, T8S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Uinta FM	0'
Green River FM	2,275'
Mahogany Oil Shale Bed	2,981'
Garden Gulch MBR	3,044'
Middle Carb Bed	3,832'
Douglas Creek MBR	4,370'
Castle Peak MBR	4,881'
Uteland Butte MBR	5,198'

EST. TD: 5,500' or 200' ± below Uteland Butte Top Anticipated BHP: 2,700 Psig

- 1. Fresh Waters may exist in the upper, approximately 1,000 ft \pm of the Green River Formation, with top at about 2,000 ft \pm .
- 2. Cement isolation is installed to surface of the well isolating all zones by cement.
- **PRESSURE CONTROL EQUIPMENT:** Production Hole 5,000 Psig BOP Schematic Diagram attached.

4. <u>CASING PROGRAM</u>:

								ING FACTOR
		<u>INTERVAL</u>		<u>WEIGHT</u>	<u>GRADE</u>	THREAD	COLLAPSI	E /BURST/ TENSILE
Surface	12-1/4"	$0' - 500'KB \pm$	9-5/8"	36.0#	J-55	STC		3520 Psi 394,000#
Production	n: 7-7/8"	$500' \pm - TD$	4-1/2"	11.6#	J-55	LTC		5350 Psi 162,000#
All casing will be new or inspected.								

5. Float Equipment:

Surface Hole Procedure $(0 - 500' \pm Below GL)$:

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

Production Hole Procedure (500' \pm - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, J-55 or equivalent marker collars or short casing joints to be placed 400' above top of Garden Gulch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Garden Gulch top. (15± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN SIMOLEON 1-26GR SW/NW, SEC. 26, T8S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

6. **MUD PROGRAM:**

Surface Hole Procedure $(0 - 500' \pm below GL)$:

Air/air mist or aerated water

Production Hole Procedure (500' ± - TD):

Anticipated mud weight 9.0 - 9.5 ppg depending on actual wellbore condition encountered while drilling.

 $500' \pm - TD$

A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. <u>VARIANCE REQUESTS:</u>

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. **EVALUATION PROGRAM:**

Logs:

Mud log from base of surface casing to TD.

Open-hole Logs:

BHC (Schlumberger Borehole Compensated Sonic)

Schlumberger Platform Express consisting: of Open-hole gamma ray, resistively,

bulk density, and neutron porosity

9. **CEMENT PROGRAM:**

Surface Hole Procedure (0-500' ± Below GL)

Lead:

Class 'G' cement with 2% S1 (CaCl2) & 0.25 pps

D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³./sk., 4.95 gps water.

Top Out:

Top out with Class 'G' cement with 2% S1 (CaCl2) in mix water, 15.8 ppg, 1.16

ft³./sk., 4.95 gps via 1" tubing set at 25' if needed.

Install 6' x 4' cellar ring, drill rat and mouse holes with spud rig.

Note:

Cement volumes will be calculated to bring cement to surface.

EIGHT POINT PLAN SIMOLEON 1-26GR SW/NW, SEC. 26, T8S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (500' ± to TD)

Lead:

183 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19

gps water.

Tail: 515 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13

(Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at

14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note:

The above number of sacks is based on gauge-hole calculation.

Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.

Tail volume to be calculated to bring cement to 400'± above top of Garden Gulch MBR.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 500'±):

Lost circulation

Production Hole (500'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Garden Gulch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

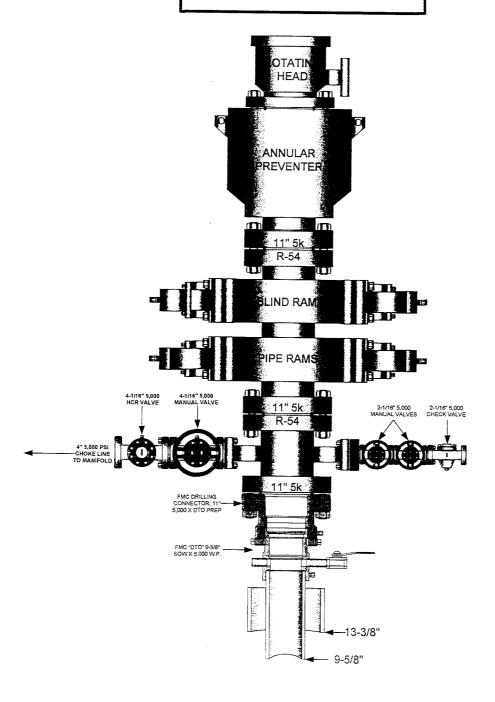
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

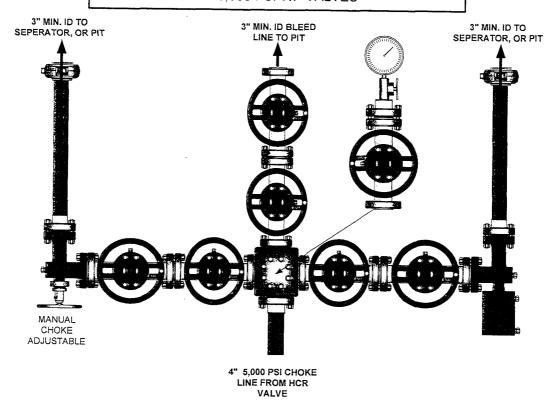
EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

- 1. BOP will be tested with a professional tester to conform to Onshore Order #2.
- 2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
- 3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
- 4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
- 5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
- 6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

CONDITIONS OF APPROVAL FOR THE SURFACE USE PROGRAM OF THE APPLICATION FOR PERMIT TO DRILL

Company/Operator:

EOG Resources, Inc.

Well Name & Number: Simoleon 1-26GR

Lease Number:

U-059

Location:

2000' FNL & 631' FWL, SW/NW, Sec. 26,

T8S, R22E, S.L.B.&M., Uintah County, Utah

Surface Ownership:

Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction

of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice:

- at least twenty-four (24) hours prior to

spudding the well.

Casing String and

Cementing

- twenty-four (24) hours prior to running

casing and cementing all casing strings.

BOP and related

Equipment Tests

- twenty-four (24) hours prior to running

casing and tests.

First Production

Notice

- within five (5) business days after new

Well begins or production resumes after Well has been off production for more

than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

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THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 33 miles south of Vernal, Utah See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. <u>LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION</u>

- A. Producing wells 28*
- B. Shut in wells 1*

(*See attached TOPO map "C" for location)

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

A. ON WELL PAD

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines A 4" gathering line will be buried from dehy to the edge of the location.

B. OFF WELL PAD

- 1. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction

in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore

hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. ANCILLARY FACILITIES

A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:

 Hi-Crest Crested Wheatgrass 9 pounds per acre

 Kochia Prostrata 3 pounds per acre.

The final abandonment seed mixture for this location is:

Gardner Salt Bush – 4 pounds per acre Shad Scale – 3 pounds per acre Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The existing stockpiled topsoil is located Northeast of Corner #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpiller tractor.

Access to the well pad will be from the Northwest.

Corner #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. **PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast

seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. <u>DRY HOLE/ABANDONED LOCATION</u>

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: <u>Federal</u> Location: <u>Federal</u>

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
 - whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.
 - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the

application of herbicides or other pesticides or possible hazardous chemicals.

- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

No construction or drilling activities shall be conducted between April 1 and August 15 because of burrowing owl stipulations.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter P.O. Box 1910 Vernal, UT 84078

Telephone: (435)789-4120 Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski EOG Resources, Inc. P.O. Box 250

Big Piney, WY 83113

Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Simoleon 1-26GR Well, located in the SW/NW of Section 26, T8S, R22E, Uintah County, Utah; Lease #U-059; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

EOG RESOURCES, INC.

SIMOLEON #1-26GR SECTION 26, T8S, R22E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 19.2 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 3.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST: TURN **RIGHT** AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 4.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN EASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD NAD AN EXISTING ROAD TO THE SOUTH: TURN RIGHT AND **PROCEED** IN \mathbf{A} SOUTHERLY. SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE NC #238-26 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 33.0 MILES.

EOG RESOURCES, INC.

SIMOLEON #1-26GR LOCATED IN UINTAH COUNTY, UTAH SECTION 26, T8S, R22E, S.L.B.&M.

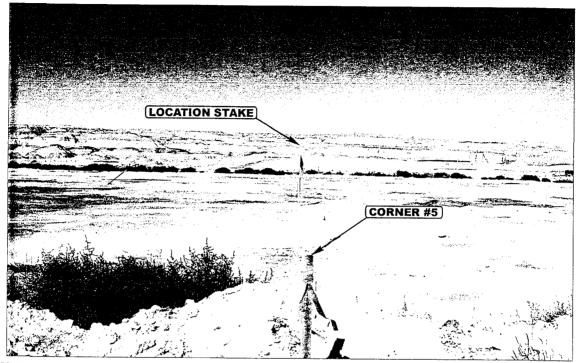


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW OF EXISTING ACCESS

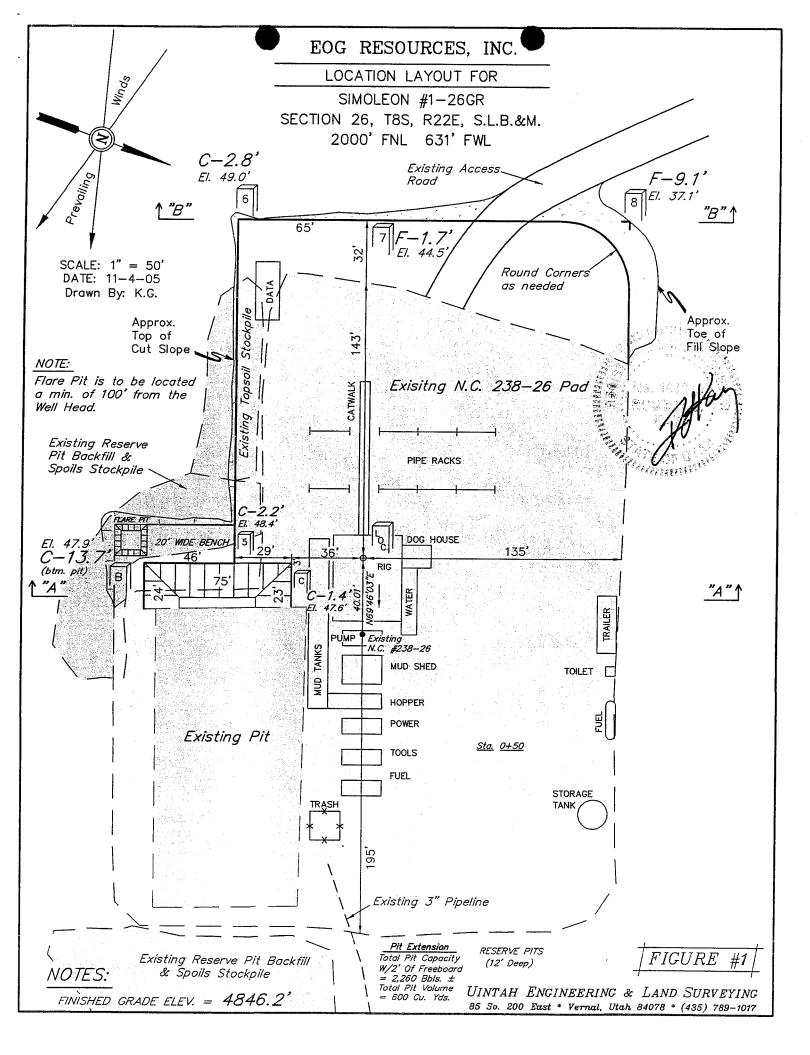
CAMERA ANGLE: SOUTHEASTERLY



Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 435-789-1017 uels@uelsinc.com

LOCATION		4 4	03	05
		MONTH	DAY	YEAR
AKEN RV-TR	DRAWNRYST	DEV	ICED. (00.00

РНОТО



EOG RESOURCES, INC.

| FIGURE #2|

TYPICAL CROSS SECTIONS FOR

SIMOLEON #1-26GR SECTION 26, T8S, R22E, S.L.B.&M. 2000' FNL 631' FWL



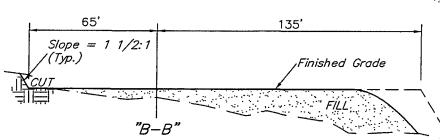
DATE: 11-4-05 Drawn By: K.G.

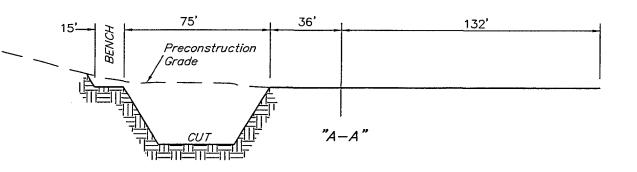
X-Section

Scale

1" = 50'

11





* NOTE: FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 260 Cu. Yds.

(New Construction Only)

Remaining Location = 520 Cu. Yds.

TOTAL CUT = 780 CU.YDS.

FILL = 1,740 CU.YDS.

DEFICIT MATERIAL

= <960> Cu. Yds.

Topsoil & Pit Backfill

= *560* Cu. Yds.

(1/2 Pit Vol.)

DEFICIT UNBALANCE

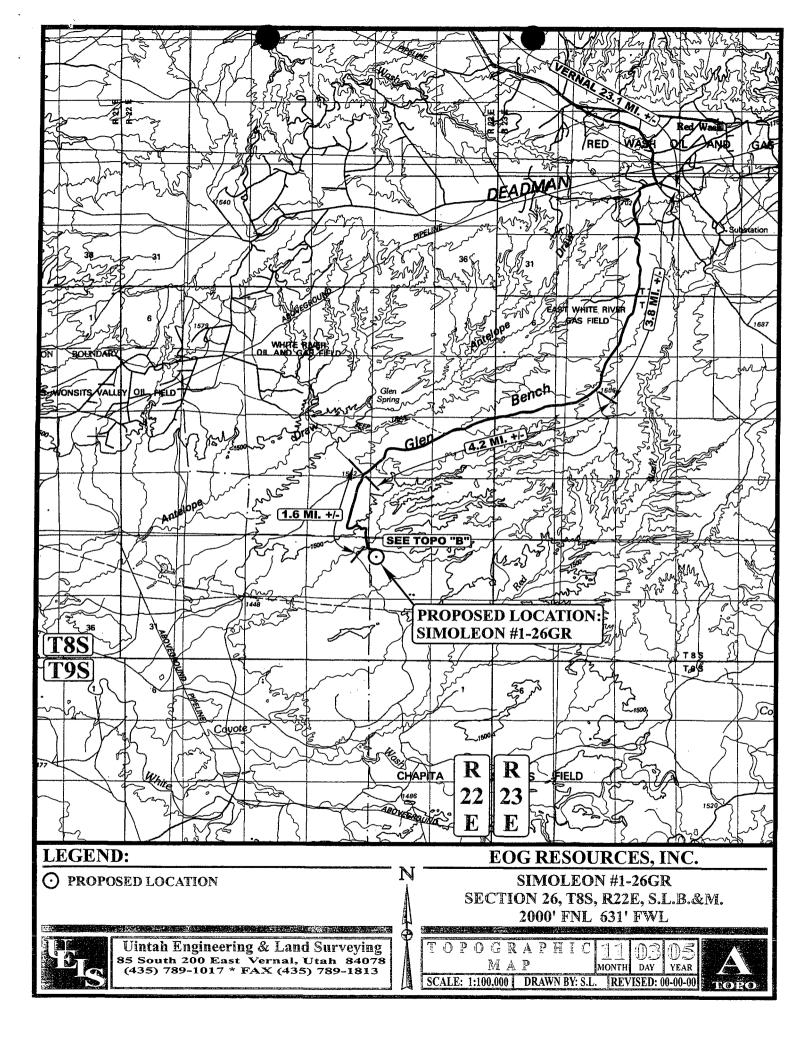
=<1,520>Cu. Yds.

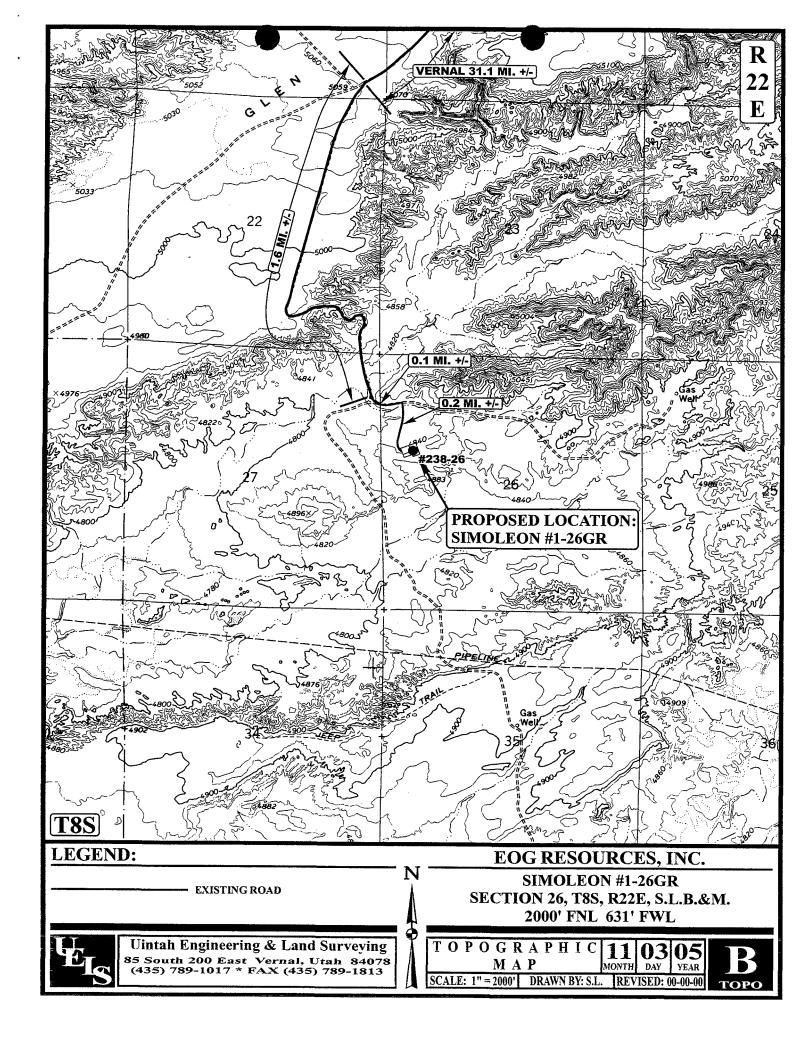
(After Rehabilitation)

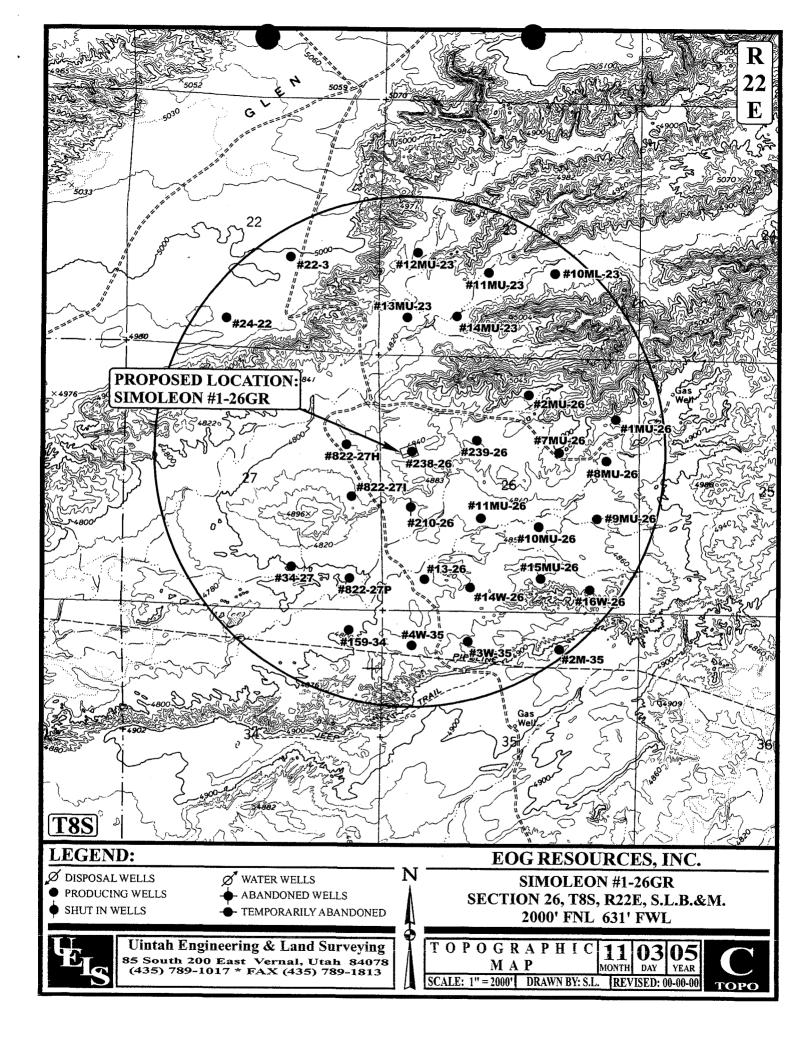
(Obtain Deficit Material From Approved Barrow Area)

UINTAH ENGINEERING & LAND SURVEYING

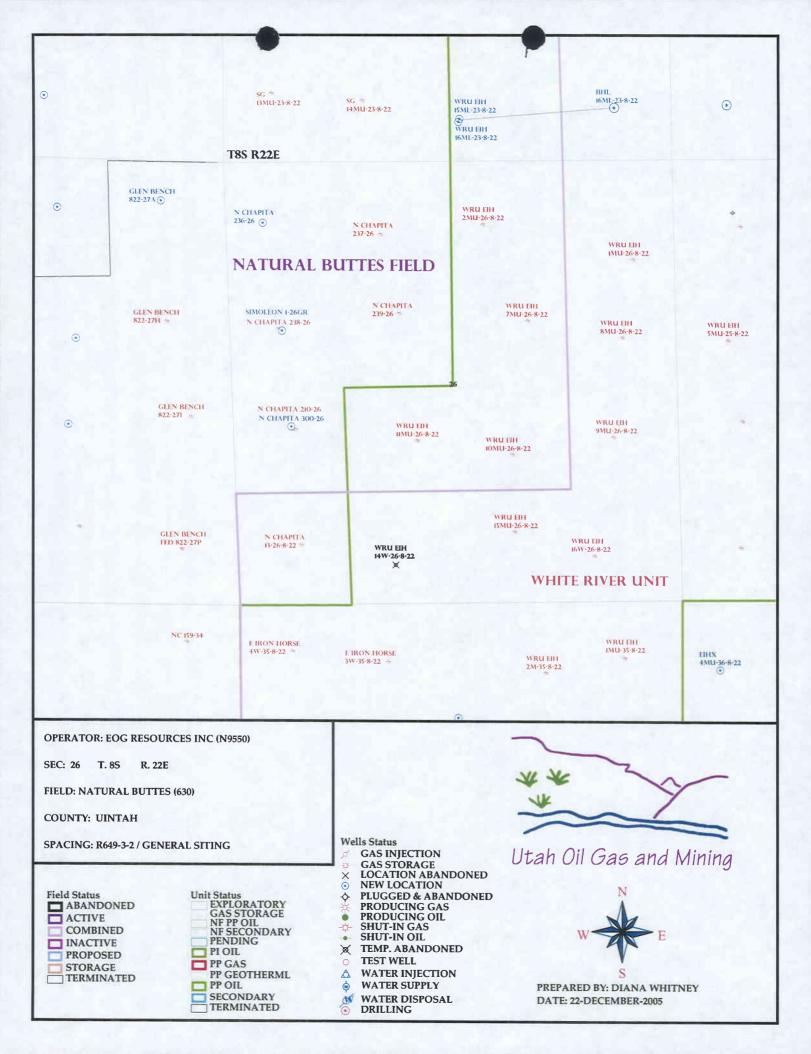
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017







APD RECEIVED: 12/14/2005	API NO. ASSIGNED: 43-047-37507
WELL NAME: SIMOLEON 1-26GR OPERATOR: EOG RESOURCES INC (N9550) CONTACT: ED TROTTER	PHONE NUMBER: 435-789-4120
PROPOSED LOCATION:	
SWNW 26 080S 220E	INSPECT LOCATN BY: / /
SURFACE: 2000 FNL 0631 FWL BOTTOM: 2000 FNL 0631 FWL	Tech Review Initials Date
UINTAH	Engineering
NATURAL BUTTES (630)	Geology
LEASE TYPE: 1 - Federal LEASE NUMBER: U-059	Surface
SURFACE OWNER: 1 - Federal PROPOSED FORMATION: CSLPK COALBED METHANE WELL? NO	LATITUDE: 40.09570 LONGITUDE: -109.4140
RECEIVED AND/OR REVIEWED:	LOCATION AND SITING:
✓ Plat ✓ Bond: Fed[1] Ind[] Sta[] Fee[] (No. NM-2308)	Unit R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells R649-3-3. Exception Drilling Unit Board Cause No: Eff Date: Siting: R649-3-11. Directional Drill
COMMENTS:	
STIPULATIONS: 1- Leder 1 Opprover 2. Spacing Sip	





State of Utah

Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director



GARY R. HERBERT Lieutenant Governor

December 22, 2005

EOG Resources, Inc. P O Box 1815 Vernal, UT 84078

Re: Simoleon 1-26GR Well, 2000' FNL, 631' FWL, SW NW, Sec. 26, T. 8 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37507.

Sincerely,

Zor Gil Hunt

Associate Director

K. Michael Hebertson

pab Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	EOG Resources, Inc.				
Well Name & Number	Simoleon 1-26GR				
API Number:	43-047-37507				
Lease:	U-059			-	
Location: SW NW	Sec26_	T. 8 South	R. 22 East		

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES

FORM APPROVED OMB No. 1004-0137 Expires March 31, 2007

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

U-059	
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APPLICATION FOR PERM	IT TO DRILL OR REENTE	R 6. If I	ndian, Allottee o	r Tribe Name
a. Type of Work: X DRILL REENTER		7. If t	7. If Unit or CA Agreement, Name and No.	
1b. Type of Well: Oil Well X Gas Well Other Single Zone X Multiple Zone		1	8. Lease Name and Well No. SIMOLEON 1-26GR	
2. Name of Operator EOG RESOURCES, INC.			I Well No.	7507
a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (Include area code) (435)789-0790	10. Field and Pool, or Exploratory NATURAL BUTTES		
At surface 2000' FNL, 631' FWL At proposed prod. Zone	nce with any State requirements.*) SW/NW		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 26, T8S, R22E, S.L.B.&M.	
4. Distance in miles and direction from nearest town or post 33 MILES SOUTH OF VERNAL, U		l l	nty or Parish	13. State UTAH
5. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 880	17. Spacing 40	Unit dedicated to	this well
8. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 5500		20. BLM/BIA Bond No. on file NM-2308	
11. Elevations (Show whether DF, KDB, RT, GL, etc.) 4846.2 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL		23. Esti mated duration 45 DAYS	
Attachments The following, completed in accordance with the require 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National For SUPO shall be filed with the appropriate Forest Servi	Bond to cover the (see Item 20 al rest System Lands, the 5. Operator certifica	e operations unles bove). tion. ecific information	ss covered by an	APR 8 4 2006 existing bond on file DIV. OF OIL, GAS & MII may be required
5. Signature /Zel / with	Name (Printed/Typed) Ed Trotter	175		Date December 8, 2005
Title Agent	Accepted by the Utah Division of Oil, Gas and Mini		· ·	
Approprieto (Signature)	Name FOR RECORD ON		Date 03/2	28/2006
Title Assistant Field Manages Mineral Resources	Office			7 = -
Application approval does not warrant or certify that the applicanduct operations thereon.	cant holds legal or equitable title to those righ	its in the subject l	lease which woul	d entitle the applicant to

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)



UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Well No:

API No:

EOG Resources, Inc.

Simoleon 1-26GR

43-047-37507

Location:

SWNW, Sec. 26, T8S, R22E

Cell: 435-828-4470

Cell: 435-828-7875

Cell: 435-828-3913

Cell: 435-828-4029

Lease No:

UTU-059

Agreement:

N/A

Office: 435-781-4490

Office: 435-781-4432

Office: 435-781-4502

Office: 435-781-4475

Office: 435-781-4484

Office: 435-781-4404

Petroleum Engineer: Petroleum Engineer:

Supervisory Petroleum Technician:

Environmental Scientist: Environmental Scientist:

Natural Resource Specialist: Natural Resource Specialist:

After hours contact number: (435) 781-4513

Paul Buhler Karl Wright Holly Villa

Matt Baker

Michael Lee

Jamie Sparger

Melissa Hawk

Office: 435-781-4476

FAX: (435) 781-4410

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.

NOTIFICATION REQUIREMENTS

Location Construction (Notify Paul Buhler)

Forty-Eight (48) hours prior to construction of location and access roads.

Location Completion (Notify Paul Buhler)

Prior to moving on the drilling rig.

Spud Notice (Notify Petroleum Engineer) Twenty-Four (24) hours prior to spudding the well.

Casing String & Cementing (Notify Jamie Sparger SPT)

Twenty-Four (24) hours prior to running casing and cementing all casing strings.

BOP & Related Equipment Tests (Notify Jamie Sparger SPT)

Twenty-Four (24) hours prior to initiating pressure tests.

First Production Notice (Notify Petroleum Engineer) Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

Page 2 of 6 Well: Simoleon 1-26GR 3/28/2006

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- Conditions for Approval are in the APD
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.
- If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.
- Following well plugging and abandonment, the location, access roads, pipelines, and
 other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to
 approximate the original contour; the top soil respread over the surface; and, the surface
 revegetated. The surface of approved staging areas where construction activities did
 not occur may require disking or ripping and reseeding.
- Prior to abandonment of a buried pipeline, the operator will obtain authorization from the
 appropriate regulatory agency. BLM will determine whether the pipeline and all above
 ground pipeline facilities shall be removed and unsalvageable materials disposed of at
 approved sites or abandoned in place. Reshaping and revegetation of disturbed land
 areas will be completed where necessary.
- Other reclamation methods including but not limited to mulching or soil treatments may be required on a site-specific basis.

Page 3 of 6 Well: Simoleon 1-26GR 3/28/2006

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil and Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- A variance is granted for O.O. #2 III. E. 1.; Blooie line can be 75'
- Production casing cement top shall be 200' above the surface casing shoe.
- A cement bond log shall be run from TD to the base of the surface shoe and a field copy shall be furnished to this office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil and Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and <u>NOT</u> by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil and Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.

Page 4 of 6 Well: Simoleon 1-26GR 3/28/2006

- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field
 Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers
 until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR ' 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the
 written report requirement. Any additional construction, reconstruction, or alterations of
 facilities, including roads, gathering lines, batteries, etc., which will result in the
 disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore
 Oil and Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field
 Office.
- In accordance with 43 CFR ' 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Worland Field Office.
- Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

Page 5 of 6 Well: Simoleon 1-26GR 3/28/2006

- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office
 Petroleum Engineers will be provided with a date and time for the initial meter calibration
 and all future meter proving schedules. A copy of the meter calibration reports will be
 submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the
 API standards for liquid hydrocarbons and the AGA standards for natural gas
 measurement.
- A schematic facilities diagram as required by Onshore Oil and Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil and Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully
 completed for production. The BLM Vernal Field office must be notified when it is placed
 in a producing status. Such notification will be by written communication and must be
 received in this office by not later than the fifth business day following the date on which
 the well is placed on production. The notification shall provide, as a minimum, the
 following informational items:
 - o Operator name, address, and telephone number.
 - o Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located;
 otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - o Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil and Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be

Page 6 of 6 Well: Simoleon 1-26GR 3/28/2006

grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

Unless the plugging is to take place immediately upon receipt of oral approval, the Field
Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging
of the well, in order that a representative may witness plugging operations. If a well is
suspended or abandoned, all pits must be fenced immediately until they are backfilled.
The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within
30 days after the actual plugging of the well bore, showing location of plugs, amount of
cement in each, and amount of casing left in hole, and the current status of the surface
restoration.

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

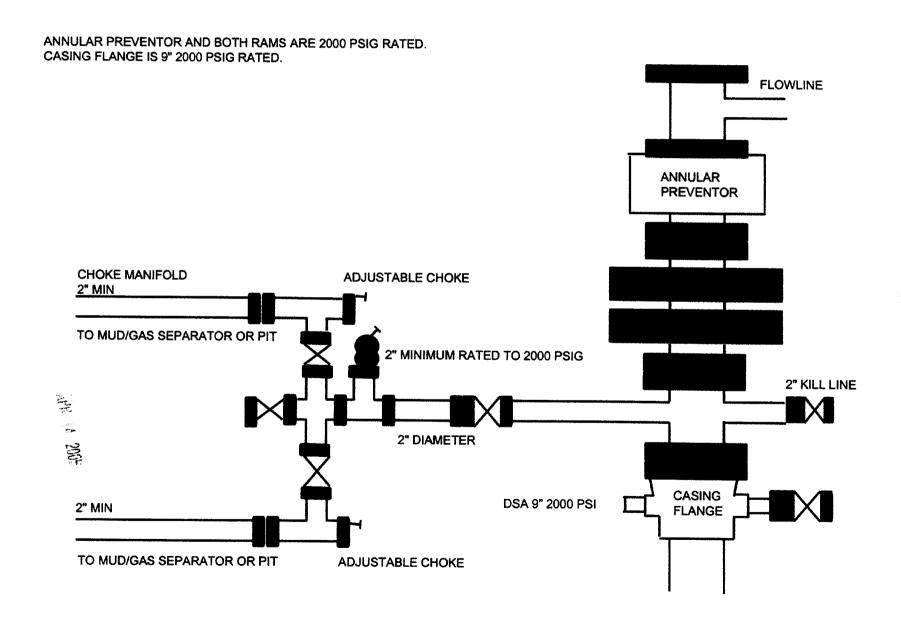
5.	Lease Serial No.	

SUNDRY NOTICES AND R	U-059	
Do not use this form for proposals abandoned well. Use Form 3160-3	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other in	structions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well	8. Well Name and No.	
2. Name of Operator EOG RESOURCES, INC	SIMOLEON 1-26GR 9. API Well No.	
3a Address	3b. Phone No. (include area code)	9. API WEIL NO. 43-047-37507
1060 East Highway 40, Vernal, UT 84078	435-781-9111	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description	NATURAL BUTTES 11. County or Parish, State	
2000 FNL 631 FWL (SWNW) S.L.B.&M SECTION 26, T8S, R22E 40.095667 LAT 109.414633 LO	UINTAH COUNTY, UTAH	
12. CHECK APPROPRIATE BOX(ES)	TO INDICATE NATURE OF NOTICE, F	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
	Deepen Production (St Fracture Treat Reclamation New Construction Recomplete	Well Integrity Other
Final Abandonment Notice Convert to Injection	Plug and Abandon Temporarily A Plug Back Water Disposal	
Surface 12-1/4" 0' - 500'KB± 9-5/6" 3	ion results in a multiple completion or recompletion be filed only after all requirements, including reclaration to change the TD, GRADE THREAD COLLAPSE /BUILLE 6.0# J-55 STC 2020 Psi 15.5# J-55 LTC 4040 Psi 15.5# J-55 LT	in a new interval, a Form 3160-4 must be filed once nation, have been completed, and the operator has
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	ph: 15	OSCALA SALA
Kaylene B Gardner	Title Sr. Regulatory Assist	ant \
Signature Could Tour	Date	10/18/2006
THIS SPACE FOI	R FEDERAL OR STATE OFFICE	USE
Approved by Conditions of approval, if any, are attached. Approval of this noticertify that the applicant holds legal or equitable title to those righ		Date
which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make States any false, fictitious or fraudulent statements or representation.	it a crime for any person knowingly and willfully ons as to any matter within its jurisdiction.	to make to any departmen to make to any department to make to

(Instructions on page 2)

NOV 0 6 2006

2000 PSIG BOPE DIAGRAM



SIMOLEON 1-26GR SW/NW, SEC. 26, T8S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Uinta FM	16'
Green River FM	2,272'
Mahogany Oil Shale Bed	2,978'
Green River D-Zone	3,041'
Green River E-Zone	3,205'
Green River F-4-Zone	3,543'
Green River G-Zone	3,652'

EST. TD: 3,750' Anticipated BHP: 1,755 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft \pm of the Green River Formation, with top at about 2,000 ft \pm .

2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT: Production Hole - 2,000 Psig BOP Schematic Diagram attached.

4. CASING PROGRAM:

							<u>RAT</u>	ING FACTOR
	HOLE SIZE	<u>INTERVAL</u>	<u>SIZE</u>	WEIGHT	GRADE	THREAD	COLLAPS	E /BURST/ TENSILE
Surface	12-1/4"	$0' - 500'KB \pm$	9-5/8"	36.0#	J-55	STC	2020 Psi	3520 Psi 394,000#
Production	n: 7-7/8"	$500' \pm -3520'$	5-1/2"	15.5#	J-55	LTC	4040 Psi	4810 Psi 217,000#
All casing will be new or inspected.								

5. Float Equipment:

Surface Hole Procedure (0 - 500' ± Below GL):

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1 - 5 - 10' above shoe, every collar for next 3 joints (4 total).

Production Hole Procedure (500' ± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. $4-\frac{1}{2}$ ", 11.6#, J-55 or equivalent marker collars or short casing joints to be placed 400' above top of Garden Gulch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Garden Gulch top. (15± total). Thread lock float shoe, top and bottom of float collar, and top of 2^{nd} joint.

SIMOLEON 1-26GR SW/NW, SEC. 26, T8S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

6. **MUD PROGRAM:**

Surface Hole Procedure (0 - 500' ± below GL):

Air/air mist or aerated water

Production Hole Procedure (500' \pm - TD):

Anticipated mud weight 8.5 - 9.0 ppg depending on actual wellbore condition encountered while drilling.

A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. <u>VARIANCE REQUESTS:</u>

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EVALUATION PROGRAM:

Logs:

Mud log from base of surface casing to TD.

Open-hole Logs:

BHC (Schlumberger Borehole Compensated Sonic)

Schlumberger Platform Express consisting: of Open-hole gamma ray, resistively, bulk

density, and neutron porosity

SIMOLEON 1-26GR SW/NW, SEC. 26, T8S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

9. <u>CEMENT PROGRAM:</u>

Surface Hole Procedure (0-500' ± Below GL)

Lead:

Class 'G' cement with 2% S1 (CaCl2) & 0.25 pps

D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³./sk., 4.95 gps water.

Top Out:

Top out with Class 'G' cement with 2% S1 (CaCl2) in mix water, 15.8 ppg, 1.16

ft³./sk., 4.95 gps via 1" tubing set at 25' if needed.

Install 6' x 4' cellar ring, drill rat and mouse holes with spud rig.

Note:

Cement volumes will be calculated to bring cement to surface.

Production Hole Procedure (500' ± to TD)

Lead:

105 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65

(Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19

gps water.

Tail:

315 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13

(Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at

14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note:

The above number of sacks is based on gauge-hole calculation.

Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Green River FM.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 500'±):

Lost circulation

Production Hole (500' \pm - 3520'):

Sloughing shales, lost circulation and key seat development are possible in the Garden Gulch Formation.

SIMOLEON 1-26GR SW/NW, SEC. 26, T8S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Open Hole Drilling (3520'± - 3750'):

Open hole drilling will be completed with 4-3/4" Bit to 3,750' TD

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. <u>HAZARDOUS CHEMICALS:</u>

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: U-059
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, of drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: SIMOLEON 1-26 GR
2. NAME OF OPERATOR:	9. API NUMBER:
EOG RESOURCES, INC. 3. ADDRESS OF OPERATOR: PHONE NUMBER:	43-047-37507 10. FIELD AND POOL, OR WILDCAT:
1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078 (435) 789-0790) NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2000 FNL 631 FWL 40.095667 LAT 109.414633 LON	COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 8S 22E S.L.B. & M	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, RI	EPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	DESCRIPTION ATT CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate) ACIDIZE DEEPEN FRACTURE TREAT	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
(Submit in Duplicate)	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	✓ VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ OTHER: APD EXTENSION
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMA	TION REQUEST
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, EOG Resources, Inc. respectfully requests the APD for the referenced well be extended approved by the Utah Division of Oil, Gas and Mining Date:	
NAME (PLEASE PRINT) Kaylerie R. Gardner TITLE Sr. Regulato	ory Assistant
SIGNATURE DATE 12/18/2006	
(This space for State use only)	

RECEIVED DEC 2 1 2006

Application for Permit to Drill Request for Permit Extension Validation (this form should accompany the Sundry Notice requesting permit extension)

API: Well Name: SIMOLEON 1-26GR Location: 2000 FNL 631 FWL (SWNW), SECTION 26, T8S, R22E S.L.B.&M Company Permit Issued to: EOG RESOURCES, INC. Date Original Permit Issued: 12/22/2005
The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.
Following is a checklist of some items related to the application, which should be verified.
If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes□No□
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes□ No ☑
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes□No☑
Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☑
Has the approved source of water for drilling changed? Yes□ No☑
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes□No☑
Is bonding still in place, which covers this proposed well? Yes ☑No□
Signature Date
Title: SR. REGULATORY ASSISTANT
Representing: EOG RESOURCES, INC. RECEIVED
DEC 2 1 2006

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company:	EOG RESOUR	CES INC	·
Well Name:	SIMOLEON 1-	26GR	
Api No: 43-047-375	507	Lease Type:_	FEDERAL
Section 26 Township	08S Range 22E	CountyU	INTAH
Drilling Contractor _ROC	KY MOUNTAIN D	RLGRIG#_	BUCKET
SPUDDED:			
Date	02/23/07	-	
Time	9:00 AM	_	
How	DRY		
Drilling will Commen	ce:		
Reported by	JERRY BARNE	es	
Telephone #	(435) 828-1720		
Date <u>02/23/07</u>	Signed	СНД	

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Э.	Lease Senai No.	
	U-059	

		o drill or to re-enter an APD) for such proposals.	If Indian, Allottee or Tribe Name
SUBMIT IN TR	IPLICATE- Other instr	ructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
I. Type of Well Oil Well	Gas Well Other		8. Well Name and No.
2. Name of Operator EOG Reson	urces, Inc.	3b. Phone No. (include area code)	9. API Well No. 43-047-37507
600 17th Street, Suite 1000N, E 4. Location of Well (Footage, Sec.,		303-262-2812	10. Field and Pool, or Exploratory Area Natural Buttes/Green River
2,000' FNL & 631' FWL (SW! Sec. 26-T8S-R22E 40.095667 I	NW)		11. County or Parish, State Uintah County, Utah
12. CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent ✓ Subsequent Report ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Production (Fracture Treat Reclamation New Construction Recomplete Plug and Abandon Temporarily Plug Back Water Dispose	**************************************
•			f any proposed work and approximate duration thereof.

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 2/23/2007.

RECEIVED FEB 2 / 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)			
Carrie MacDonald	Title	Operations Clerk	
Signature Carri Mul	Date	02/26/2007	
THIS SPACE FOR FEDERAL	OR	STATE OFFICE USE	
Approved by		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to any matter	person within	knowingly and willfully to make to a its jurisdiction.	ny department or agency of the United

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

CHNDDA	5. Lease Serial No. U-059				
SUNDRY Do not use the abandoned w	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TR	IPLICATE- Other insti	7. If Unit or CA/Agreement, Name and/or No.			
. Type of Well Oil Well Name of Operator EOG Reson	Gas Well Other			8. Well Name and No. Simoleon 1-26GR 9. API Well No.	
a Address 600 17th Street, Suite 1000N, I	enver, CO 80202	3b. Phone No. (include 303-262-2812	area code)	43-047-37507 10. Field and Pool, or Exploratory Area	
Location of Well (Footage, Sec., 2,000' FNL & 631' FWL (SWI Sec. 26-T8S-R22E 40.095667 I	NW)			Natural Buttes/Green River 11. County or Parish, State Uintah County, Utah	
12. CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, R	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYP	E OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Sta Reclamation Recomplete Temporarily Ab	Well Integrity Other	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Ace Disposal
- 3. RN Industries

Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY

RECEIVED FEB 2 7 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)			
Carrie MacDonald	Title	Operations Clerk	
Signature Carrin Mul	Date	02/26/2007	
THIS SPACE FOR FEDERAL	OR	STATE OFFICE USE	
Approved by		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.		Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any states any false, fictitious or fraudulent statements or representations as to any matter	person within	knowingly and willfully to make to a its jurisdiction.	nny department or agency of the United

RECEIVED FEB 2 7 2007

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

ENTITY ACTION FORM

Operator:

EOG RESOURCES, INC.

Operator Account Number: N 9550

Address:

600 17th Street

city Denver

state CO zip 80202 Phone Number: (303) 262-2812

Well 1

Well Name		QQ	Sec	Twp	Rng	County
HOSS 7-31		swsw	31	88	23E	UINTAH
Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
99999	10960	2	/23/200	7	3,	128/07
	Current Entity Number	Current Entity New Entity Number Number	Current Entity New Entity S Number Number	Current Entity New Entity Spud Da Number Number	Current Entity New Entity Spud Date Number Number	Current Entity New Entity Spud Date Entity Number Sumber Ef

"PR RV = MVRD = WSMV M

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County		
43-047-37507 SIMOLEON 1-26GR		SWNW	26	88	22E	UINTAH			
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date				
Α	99999	15953	2	2/23/2007		Å	2/28/07		
	99999 LRN	1/3/93		1231200		<u> </u>			

Well 3

API Number	Well	Name	QQ Sec Twp		Rng	Rng County		
43-047-36005	CHAPITA WELLS UN	APITA WELLS UNIT 934-25		25	98	22E	22E UINTAH	
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date			
Α	99999	13650	2	2/23/200	07	31	28/07	
Comments: /	2001 - 101							

PRRU = MVRD

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

2/26/2007

Title

Date

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- ➤ Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - · A copy of electric and radioactivity logs, if run
 - · A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - · A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for 09/18/2007 Operator: EOG Resources, INC Today's Date: **Drilling Commenced:** API Number: Well: 10/18/2006 4301333094 Petes Wash 10-36 drlg/wcr 02/23/2007 4304737507 Simoleon 1-26GR drlg/wcr 4304737678 02/26/2007 OSCU II 122-27 wcr 05/04/2007 4304738084 CWU 447-10 wcr 05/09/2007 4304738320 CWU 1218-2 wcr

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining

1594 West North Temple, Suite 1210

P.O. Box 145801

Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPRO	VED
OMB NO. 1004-	0135
Expires: July 31,	2010

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. UTU059

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	PLICATE - Other instruct	tions on reve	erse side.		7. If Unit or CA/Agree	ement, Name and/or No.	
Type of Well Oil Well	ner				8. Well Name and No. SIMOLEON 1-260	GR .	
2. Name of Operator EOG RESOURCES, INC.	Contact: N E-Mail: mary_maes	MARY A. MAI tas@eogresou			9. API Well No. 43-047-37507		
3a. Address 600 17TH ST., SUITE 1000N DENVER, CO 80202		3b. Phone No. Ph: 303-824 Fx: 303-824)	10. Field and Pool, or GREEN RIVER	Exploratory	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)				11. County or Parish,	and State	
Sec 26 T8S R22E SWNW 200 40.09567 N Lat, 109.41463 W					UINTAH COUN	TY, UT	
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION			
S Notice of Intent	☐ Acidize	☐ Deep	en	□ Product	ion (Start/Resume)	■ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fract	ure Treat	□ Reclam	ation	■ Well Integrity	
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp	olete	Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	ge Plans		□ Tempor	arily Abandon	Drining Operations	
13. Describe Proposed or Completed Ope	☐ Convert to Injection	☐ Plug		☐ Water I	•		
determined that the site is ready for f	TD on 3/3/2007.				DIV. OI	RECEIVED OCT 0 1 2007 Foil, gas & mining	
14. I hereby certify that the foregoing is	Electronic Submission #	56545 verified RESOURCES,	by the BLM We NC., sent to the	ell Information e Vernal	System		
Name(Printed/Typed) MARY A.	MAESTAS		Title REGU	LATORY AS	SISTANT		
Signature May Figetronia	Submission		Date 09/27/	2007			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		
Approved By			Title			Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in the	not warrant or subject lease	Office				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe	rson knowingly an thin its jurisdiction	d willfully to m	ake to any department or	agency of the United	

Form 3160-5 (August 2007)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Q1.122 1.1	o. 1004-0137 July 31, 2010
OIMD IM	0.1004-013/

5. Lease Serial No U-059
6. If Indian, Allot

SUNDRY NOTICES AND REPORTS ON WELLS

J-05 9		
. If Indian.	Allottee or Tribe Name	

	orm tor proposais t Use Form 3160-3 (A				
SUBMI	T IN TRIPLICATE - Other	r instructions on page 2.		7. If Unit of CA/Agree	ement, Name and/or No.
1. Type of Well					
Oil Well Gas W	Vell Other			8. Well Name and No. Simoleon 1-26GR	
2. Name of Operator EOG Resources, Inc.				9. API Well No. 43-047-37507	
3a. Address		3b. Phone No. (include of	rea code) .	10. Field and Pool or I	Exploratory Area
600 17th Street, Suite 1000N Denver, CO 80202		303-824-5526		Green River	
4. Location of Well (Footage, Sec., T., 2000 FNL & 631' FWL (SWNW) Sec. 26-T8S-R22E 40.095667 LAT 109.41463	R.,M., or Survey Description 3 LON	n)		11. Country or Parish, Uintah County, Utah	
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICATE N	ATURE OF NOTIC	CE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION			TYPE OF ACT	TION	
Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Recla	amation	Well Integrity
Subsequent Report	Casing Repair	New Constructi	on Reco	mplete	Other Drilling operations
	Change Plans	Plug and Aband	lon 🔲 Temp	porarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wate	er Disposal	
testing has been completed. Final determined that the site is ready for No completion activity has occured 14. I hereby certify that the foregoing is a Name (Printed/Typed)	or final inspection.) since subject well reached		irements, including	reclamation, have been	completed and the operator has
Name (Printed/Typed) Mary A. Maestas		Title R	egulatory Assista	nt	
Signature Mary A	Martan	Date 1	0/17/2007		
	THIS SPACE	FOR FEDERAL O	R STATE OF	FICE USE	
Approved by					
Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subje		fice	ECEWED	Date
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repr			vingly and willfally	o make to any departmen	nt or agency of the United States any false
(Instructions on page 2)			0	(



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No. U-059

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. Oil Well **✓** Gas Well Other Simoleon 1-26GR 2. Name of Operator EOG Resources, Inc. 9. API Well No. 43-047-37507 10. Field and Pool or Exploratory Area 3a. Address 3b. Phone No. (include area code) 600 17th Street, Suite 1000N Green River 303-824-5526 Denver, CO 80202 11. Country or Parish, State 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Uintah County, Utah Sec. 26-T8S-R22E 40.095667 LAT 109.414633 LON 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Water Shut-Off Acidize Deepen Production (Start/Resume) Notice of Intent Well Integrity Fracture Treat Reclamation Alter Casing Other Drilling operations New Construction Recomplete Casing Repair ✓ Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Water Disposal Convert to Injection Plug Back Final Abandonment Notice 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) No completion activity has occured since subject well reached TD 3/3/2007. RECEIVED
NOV 3 0 2007
DIV. OF OIL GAS 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Title Regulatory Assistant Mary A. Maestas Date 11/27/2007 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Date Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPRO	VEL
OMB No. 1004-	013
Erminos, Index 21	201

5. Lease Serial No. U-059

< If Indian	Allottee or Tril	

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

abandoned well. Use Form 3160-3 (A	PD) for such p	roposals.			
SUBMIT IN TRIPLICATE – Other	instructions on pag	e 2.		7. If Unit of CA/Agree	ement, Name and/or No.
1. Type of Well					
Oil Well Gas Well Other				8. Well Name and No. Simoleon 1-26GR	
2. Name of Operator EOG Resources, Inc.				9. API Well No. 43-047-37507	
3a. Address	3b. Phone No. (inclu	ide area code)		10. Field and Pool or I	Exploratory Area
600 17th Street, Suite 1000N Denver, CO 80202	303-824-5526			Green River	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description, 2000' FNL & 631' FWL (SWNW) Sec. 26-T8S-R22E 40.095667 LAT 109.414633 LON)			 Country or Parish, Uintah County, Utah 	
12. CHECK THE APPROPRIATE BO	X(ES) TO INDICAT	E NATURE O	F NOTIC	E, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION		ТҮРЕ	OF ACT	ION	
Notice of Intent Acidize	Deepen		Produ	action (Start/Resume)	Water Shut-Off
Alter Casing	Fracture Tre	eat	Recla	mation	Well Integrity
Subsequent Report Casing Repair	New Constr	ruction	Recor	mplete	Other Drilling operations
Change Plans	Plug and Al	bandon	Temp	orarily Abandon	
Final Abandonment Notice Convert to Injection	Plug Back		Water	r Disposal	
determined that the site is ready for final inspection.) No completion activity has occured since the subject well read	thed TD 3/3/2007.	,			
14. I hereby certify that the foregoing is true and correct.					
Name (Printed/Typed) Mary A. Maestas	Title	Regulatory	Assistan	t	
Signature Wary a. Meerla	Date	02/11/2008			
THIS SPACE	FOR FEDERAL	OR STAT	E OFF	ICE USE	
Approved by		T			
		Title		r	Date
Conditions of approval, if any, are attached. Approval of this notice does that the applicant holds legal or equitable title to those rights in the subjecentitle the applicant to conduct operations thereon.		Office			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a fictitious or fraudulent statements or representations as to any matter wit		nowingly and	Alfuly io	make to any departmen	t or agency of the United States any false,
(Instructions on page 2)			CCR	1 3 2008	

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- ➤ Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - · A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports.
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

Tadavia Data	02/14/2009
Today's Date:	02/14/2000
API Number: E	rilling Commenced:
3 047 37507 IMDIFON 1-266R	
4	Today's Date: API Number: D 37507 SIMOLEON 1-266R

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining

1594 West North Temple, Suite 1210

P.O. Box 145801

Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File Compliance File

Well:		API Number:	Commenced:
Pete's Wash 10-36	drlg rpts/wcr	4301333094	10/18/2006
Hoss 8-31	wcr	4304738606	11/30/2006
Simoleon 1-26GR	drlg rpts/wcr	4304737507	02/23/2007
Hoss 7-31	drlg rpts/wcr	4304738669	02/23/2007
E Chapita 8-16	drlg rpts/wcr	4304736815	03/17/2007
Hoss 1-36	drlg rpts/wcr	4304738612	03/22/2007
Hoss 11-31	drlg rpts/wcr	4304738670	03/24/2007
Hoss 35-30	drlg rpts/wcr	4304738706	03/24/2007
Hoss 36-30	drlg rpts/wcr	4304738763	03/24/2007
Hoss 21-32	drlg rpts/wcr	4304738714	04/09/2007
Hoss 20-32	drlg rpts/wcr	4304738717	04/17/2007
Hoss 23-32	drlg rpts/wcr	4304738716	04/25/2007
Hoss 4-36	drlg rpts/wcr	4304738609	05/03/2007
Hoss 32-30	drlg rpts/wcr	4304738701	06/12/2007
Hoss 37-30	drlg rpts/wcr	4304738709	06/12/2007
NBU 319-17E	drlg rpts/wcr	4304737511	07/05/2007
NBU 557-18E	drlg rpts/wcr	4304737513	07/07/2007
Hoss 38-30	drlg rpts/wcr	4304738708	07/11/2007
CWU 1237-21	wcr	4304738078	07/27/2007
Hoss 58-35	drlg rpts/wcr	4304738888	08/03/2007
Hoss 31-30	drlg rpts/wcr	4304738702	08/10/2007
Hoss 63-31	drlg rpts/wcr	4304738960	08/10/2007
NBU 556-18E	drlg rpts/wcr	4304737514	08/13/2007
CWU 957-32	drlg rpts/wcr	4304736486	08/16/2007
NBU 555-18E	drlg rpts/wcr	4304737685	08/19/2007
Hoss 62-36	drlg rpts/wcr	4304738972	08/28/2007
NBU 438-19E	drlg rpts/wcr	4304737534	08/31/2007
N Chapita 284-6	drlg rpts/wcr	4304737716	09/05/2007
CWU 1031-32	drlg rpts/wcr	4304737720	09/10/2007
Hoss 64-36	drlg rpts/wcr	4304738964	09/13/2007
CWU 963-33	drlg rpts/wcr	4304738961	09/14/2007
NBU 565-30E	drlg rpts/wcr	4304737533	09/20/2007
CWU 1328-32	drlg rpts/wcr	4304739301	09/27/2007
N Chapita 339-34	drlg rpts/wcr	4304738061	10/04/2007
NBU 562-19E	drlg rpts/wcr	4304737536	10/08/2007
CWU 1112-27	drlg rpts/wcr	4304737384	10/09/2007

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FURM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No. U-059

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name

	orm for proposals t Use Form 3160-3 (A						
SUBMIT	T IN TRIPLICATE – Other	instructions or	page 2.		7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well							
Oil Well Gas W	Tell Other				8. Well Name and No. Simoleon 1-26GR		
2. Name of Operator EOG Resources, Inc.					9. API Well No. 43-047-37507		
3a. Address 3b. Phone No. (include area code)				10. Field and Pool or E	xploratory Area		
600 17th Street, Suite 1000N Denver, CO 80202		303-824-5526	3		Green River		
4. Location of Well (Footage, Sec., T., J. 2000' FNL & 631' FWL (SWNW) Sec. 26-T8S-R22E 40.095667 LAT 109.41463	R.,M., or Survey Description, BLON				11. Country or Parish, S Uintah County, Utah		
12. CHEC	K THE APPROPRIATE BO	X(ES) TO IND	ICATE NATURE	E OF NOTIO	CE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION			TY	PE OF ACT	ION		
Notice of Intent	Acidize Alter Casing		ıre Treat	Recla	uction (Start/Resume) amation	Water Shut-Off Well Integrity	
✓ Subsequent Report	Casing Repair		Construction	=	mplete	Other Drilling operations	
Final Abandonment Notice	Change Plans Convert to Injection	Plug a	and Abandon Back	_ `	porarily Abandon or Disposal		
No completion activity has occured s	since the subject well reac	ched ID 3/3/20	07.			RECEIVED	
						and the second stages	
						APR 17 2008	
					וום	V. OF OIL, GAS & MINING	
14. I hereby certify that the foregoing is to Name (<i>Printed/Typed</i>)	rue and correct.						
Mary A. Maestas			Title Regulatory Assistant				
Signature Wary	1. Manja		Date 04/11/20	008			
	THIS SPACE	FOR FEDE	RAL OR ST	ATE OF	FICE USE		
Approved by							
			Title		D	Pate	
Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations	itle to those rights in the subje						
Title 18 IJ S.C. Section 1001 and Title 43	IISC Section 1212 make it	a crime for any ne	rson knowingly ar	d willfully t	o make to any department	or agency of the United States any false	

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOTICE OF LATE REPORTING DRILLING & COMPLETION INFORMATION

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - · Form 8, Well Completion or Recompletion Report and Log
 - · A copy of electric and radioactivity logs, if run
 - · A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - · A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has no	t received the required r	eports for
Operator: EOG RESOURCES, INC.	Today's Date	e: <u>06/27/2008</u>
Well: 43 047 37507 Simoleon 1-26 GR 85 22E 26	API Number:	Drilling Commenced:
✓ List Attached		
To avoid compliance action, required reports shoul Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 P.O. Box 145801	ld be mailed within 7 bu	siness days to:
Salt Lake City, Utah 84114-5801		
If you have questions or concerns regarding this mat (801) 538-5260	natter, please contact Ra	achel Medina

cc:

NOTICE OF LATE REPORTING DRILLING & COMPLETION INFORMATION

ATTACHMENT

Operator: EOG RESOURCES, INC. To	oday's Date:	06/27/2008
----------------------------------	--------------	------------

Well:	API Number:	Drilling Commenced:
PETES WASH 10-36	4301333094	10/18/2006
SIMOLEON 1-26GR	4304737507	02/23/2007
E CHAPITA 8-16	4304736815	03/17/2007
CWU 1112-27	4304737384	10/09/2007
CWU 1043-23	4304737877	11/01/2007
CWU 1079-25	4304737879	11/20/2007
HOSS 59-28	4304738906	12/20/2007
E CHAPITA 55-5	4304738732	01/03/2008
E CHAPITA 45-05	4304738942	01/17/2008
CWU 1083-30	4304738079	02/18/2008

UTAH DIVISION OF OIL, GAS AND MINING

NOTICE OF REPORTING PROBLEMS

Operator: EOG Resources, Inc	<i>F</i>	Account: N9550	D Today's Dat	e: 10/23/2008
Problems: ✓ Late Report(s) ☐ Inaccurate Report(s) ☐ Incomplete Report(s) ☐ Other:		complete mar Violation by t result in the outlined in Ru So To avoid con	nner may result in the Division of Oil, Good Division pursuing of the R649-10, Adminication 40-6-11 of the	ese reporting problems
Send reports to: Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 P.O. Box 145801 Salt Lake City, Utah 84114-5801		<u>Fax to:</u> (801) 359	24 - ₃₉₄₀ Simo	85 22e leon 1-266R
Type of Report		Month(s) of Problem Repo	ort
Production – Form 10				
Disposition – Form 11				
Gas Plant – Form 13				
Enhanced Recovery – UIC Form 2				
☐ Injection – UIC Form 3				
Other				
Type of Report	Well Na	ıme(s)	API Number(s)	Drilling Commenced
☐ Spud Notice – Form 9 ☐ Drilling Reports – Form 9 ☐ Well Completion Report – Form 8	Pete Wash 10- Simoleon 1-26 N Chapita 341	GR	4301333094 4304737507 4304739413	10/18/2006 02/23/2007 04/23/2008
Other	List Attach	ed		
Description of Problem: Per R649-3-6 2.4 The operator shall submit Reports on Wells. The report should include during the month.				

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File RAM Well File CHD Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. UTU0596. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well					8. Well Name and No. SIMOLEON 1-260	GR	
2. Name of Operator EOG RESOURCES, INC.		MICKENZIE E_THACKER@		ES.COM	9. API Well No. 43-047-37507		
3a. Address 1060 E. HWY 40 VERNAL, UT 84078	3a. Address 3b. Phone No. (include area code) 1060 E. HWY 40 Ph: 435-781-9145						
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish,	and State	
Sec 26 T8S R22E SWNW 200 40.09567 N Lat, 109.41463 W					UINTAH COUN	TY, UT	
12. СНЕСК АРРИ	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	200000		TYPE O	F ACTION			
■ Notice of Intent	☐ Acidize	☐ Deep	en	_	ion (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	_	ture Treat	☐ Reclama	,	☐ Well Integrity	
	Casing Repair	_	Construction	☐ Recomp		☐ Other	
☐ Final Abandonment Notice	☐ Change Plans☐ Convert to Injection☐	☑ Plug	and Abandon Back	☐ Water D	arily Abandon Pisposal		
EOG Resources, Inc. respecting per the attached procedure.	fully requests authorizatio	n to Plug and	Abandon the re	ferenced we	COPY SENT TO		
					Initials: <u>K</u>	<u>5</u>	
14. I hereby certify that the foregoing is	Electronic Submission #	63401 verified RESOURCES,	by the BLM Wel NC., sent to the	I Information Vernal	System		
Name (Printed/Typed) MICKENZ	TE THACKER		Title OPERA	TIONS CLE	RK		
Signature Wille Fronte Sum As On W) Date 09/26/2008							
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By	Jut		Title Pol_	Eng.		Date 11/4/08	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th	uitable title to those rights in the uct operations thereon.	e subject lease	Office Doc	mi	Federal Appro	100539nv	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter wi	rson knowingly and thin its jurisdiction.	l willfully to ma	ike to any department or	agency of the United	
** OPERAT	ron-submitted ** ο	PERATOR-	SUBMITTED &	** OPERAT	OR-SUBMITTED	RECEIVED SEP 3 0 2008	

DIV. OF OIL, GAS & MINING

TEST E4 AND P&A PROGRAM

Simoleon 1-26GR September 17, 2008

2000' FNL & 631' FWL (SW/NW) EOG WI: 50.00%

Section 26, T8S, R21E NRI: 39.75%
Uintah County, Utah API# 43-047-37507

LAT: 40.095703, LONG: 109.413950 (NAD 27)

AFE# 306794

WELL DATA:

ELEVATION: 4846' GL KB: 4859' (13'KB)

TOTAL DEPTH: 3750' PBTD: 3750'

CASING: 9-5/8", 36#, J-55 set @ 530' KB. Cemented w/300 sxs Class 'G', 20

bbls to surface.

5 ½", 15.5#, J-55 set @ 3510' KB. Cemented w/195 sxs Hi-Lift 'G',

followed by 260 sxs Class 'G'.

TUBING: 2-3/8" Notched collar 0.41'

1 jt 2-3/8", 4.7#, J-55 32.44' XN Nipple 1.30'

106 jts. 2-3/8", 4.7#, J-55 3433.10"

Landed @ 3480' KB

OPEN HOLE: 3510'-3750'

PROPOSED PERFS: 3386'-3402'

CEMENT TOP: Surface

PROCEDURE:

1. MIRU SU. ND wellhead. NU BOPE. POH with tubing.

2. PU 4 3/4" bit and 5 ½" scraper. RIH to 3475'. POH and lay down tools.

3. RUWL. Set CIBP at 3475'+/-. Dumpbail 3 sxs of class "G" w/2% CaCl₂ on top of CIBP.

4. Perforate 3386'-3402' with 3SPF, 120-degree phasing. Note any changes in pressure or fluid level. RDWL.

- 5. TIH with 2 3/8" tubing to 3400'. Spot 25 bbls of 15% HCL acid across perforations. Braidenhead squeeze the acid to break down the perforations.
- 6. Swab interval for rate. If productive, discuss with management on how to proceed.
- 7. RU cement company. Spot 14 sxs of class 'G' w/2% CaCl₂ cement plug from 3402' to 3286'. PUH filling casing with 9 ppg brine to 2365'.
- 8. RU cement company. Spot 24 sxs of class 'G' w/2% CaCl₂ cement plug from 2165' to 2365', 100' above Green River formation top. PUH filling casing with 9 ppg brine to 100'.
- 9. RU cement company. Circulate 12 sxs surface plug. POOH.
- 10. Cut of casing head. Weld on marker plate \pm 3' below ground level. Remove anchors and backfill over the marker.

PREPARED BY:	
	J.H. Kennah, Production Engineering Specialist
APPROVED BY:	
	P.T. Pendleton, Operations Manager

STATE OF UTAH			FORM 9		
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING				5.LEAS U-059	E DESIGNATION AND SERIAL NUMBER:
SUNDRY NOTICES AND REPORTS ON WELLS				6. IF IN	IDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepe gged wells, or to drill horizontal laterals.			7.UNIT	or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well				1 -	L NAME and NUMBER: EON 1-26GR
2. NAME OF OPERATOR: EOG Resources, Inc.					NUMBER: 375070000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Verna	I, UT, 84078 435 781-		HONE NUMBER: xt		D and POOL or WILDCAT: RAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2000 FNL 0631 FWL				COUNT	
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SWNW Section: 26	P, RANGE, MERIDIAN: Township: 08.0S Range: 22.0E Meridia	ın: S		STATE: UTAH	
11. CHE	CK APPROPRIATE BOXES TO INDICA	ATE NA	ATURE OF NOTICE, REPORT	, OR OTI	HER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
Z	ACIDIZE	A	ALTER CASING		CASING REPAIR
NOTICE OF INTENT Approximate date work will start: 7/8/2009	CHANGE TO PREVIOUS PLANS		CHANGE TUBING		CHANGE WELL NAME
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS		CONVERT WELL TYPE NEW CONSTRUCTION
SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN ☐ OPERATOR CHANGE		PLUG AND ABANDON		PLUG BACK
	PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE	П	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	П	TEMPORARY ABANDON
Dute of Spaul	UBING REPAIR		/ENT OR FLARE		WATER DISPOSAL
☐ DRILLING REPORT	WATER SHUTOFF		SI TA STATUS EXTENSION		APD EXTENSION
Report Date:	☐ WILDCAT WELL DETERMINATION		OTHER	ОТН	
AS DESCRIPT PROPOSED OF CO					<u>'</u>
EOG Resources,	MPLETED OPERATIONS. Clearly show all p Inc. respectfully requests to enced well as per the attache	Plug	and Abandon the	<u>Α</u>	accepted by the Utah Division of , Gas and Mining
			С	ate:_(July 14, 2009
			E	Ву:	167 K Lut
NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBE 435 781-9145	ER	TITLE Operations Clerk		
SIGNATURE N/A	.55 /62 52.6		DATE 7/8/2009		



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047375070000

A 100' minimum cement plug should be placed at the base of the surface casing shoe.

Appropried by the Utah Division of Oil, Gas and Mining

Date: 🗀

Bv:

PLUG AND ABANDON PROGRAM

Simoleon 1-26GR February 12, 2009

2000' FNL & 631' FWL (SW/NW) EOG WI: 50.00% Section 26, T8S, R21E NRI: 39.75%

Uintah County, Utah API# 43-047-37507

LAT: 40.095703, LONG: 109.413950 (NAD 27) AFE# 306794

WELL DATA:

ELEVATION: 4846' GL KB: 4859' (13'KB)

TOTAL DEPTH: 3750' PBTD: 3750'

CASING: 9-5/8", 36#, J-55 set @ 530' KB. Cemented w/300 sxs Class 'G', 20

bbls to surface.

5 ½", 15.5#, J-55 set @ 3510' KB. Cemented w/195 sxs Hi-Lift 'G',

followed by 260 sxs Class 'G'.

TUBING: 2-3/8" Notched collar 0.41'

1 jt 2-3/8", 4.7#, J-55 32.44' XN Nipple 1.30' 106 jts. 2-3/8", 4.7#, J-55 3433.10'

Landed @ 3480' KB

OPEN HOLE: 3510'-3750'

PROPOSED PERFS: 3386'-3402'

CEMENT TOP: Surface

PROCEDURE:

- 1. MIRU SU. ND wellhead. NU BOPE. POH with tubing.
- 2. PU 4 3/4" bit and 5 ½" scraper. RIH to 3475'. POH and lay down tools.
- 3. PU CIBP. RIH to 3475'. Set CIBP at 3475'+/-. RU cement company. Spot 5 sxs of class "G" w/2% CaCl₂ on top of CIBP. PUH filling casing with 9 ppg brine to 2365'.
- 4. RU cement company. Spot 24 sxs of class 'G' w/2% CaCl₂ cement plug from 2165' to 2365', 100' above Green River formation top. PUH filling casing with 9 ppg brine to 100'.

- 5. RU cement company. Circulate 12 sxs surface plug. POOH.
- 6. Cut of casing head. Weld on marker plate \pm 3' below ground level. Remove anchors and backfill over the marker.

PREPARED BY:		
	J.H. Kennah, Production Engineering	Specialist
APPROVED BY:		
	P.T. Pendleton, Operations Manager	

	FORM 9			
	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: U-059	
SUNDF	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposition-hole depth, reenter plu DRILL form for such proposals.	7.UNIT or CA AGREEMENT NAME:			
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: SIMOLEON 1-26GR	
2. NAME OF OPERATOR: EOG Resources, Inc.			9. API NUMBER: 43047375070000	
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Verna	al, UT, 84078 435 781-911	PHONE NUMBER: 1 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2000 FNL 0631 FWL QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SWNW Section: 26	I P, RANGE, MERIDIAN: 5 Township: 08.0S Range: 22.0E Meridian: \$	5	COUNTY: UINTAH STATE: UTAH	
11. CHE	CK APPROPRIATE BOXES TO INDICATE	E NATURE OF NOTICE, REPORT,	OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	☐ ACIDIZE	ALTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME	
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
✓ SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION	
8/24/2009	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK	
SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
Julio 51 57441	☐ REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
DRILLING REPORT	☐ TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL	
Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION	
	WILDCAT WELL DETERMINATION	OTHER	OTHER:	
EOG Resources, Inc.	PRIVITED OPERATIONS. Clearly show all pertical Plugged and Abandoned the relogy report. An underground model below ground level on 8/24/20	eferenced well as per the arker was installed 3 feet 009. Oi	·	
NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk		
SIGNATURE N/A		DATE 9/4/2009		

WELL CHRONOLOGY REPORT

Report Generated On: 09-04-2009

Well Name	SIMOLEON 1–26 GR	Well Type	P&A	Division	DENVER		
Field	NATURAL BUTTES UNIT	API#	43-047-37507	Well Class	P&A		
County, State	UINTAH, UT	Spud Date	03-02-2007	Class Date			
Tax Credit	N	TVD / MD	3,750/ 3,750	Property #	058005		
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/0		
KB / GL Elev	4,859/ 4,846						
Location	Section 26, T8S, R22E, SWN	W, 2000 FNL & 631 F	WL				

SIMOLEON 1-26GR D&C

Operator	EOG RESOUR	CES, INC W	VI % 5	0.0	NRI %	39.7	5
AFE No	303763		AFE Total	628,400	DHC / C	CWC 3	72,600/ 255,800
Rig Contr	TRUE	Rig Name	TRUE #27	Start Date	01-23-2006	Release Date	e 03-04-2007
01-23-2006	Reported By	7					
DailyCosts: D	rilling \$0		Completion	\$0	Daily	y Total \$	60
Cum Costs: D	rilling \$0		Completion	\$0	Well	Total \$	60
MD	0 TVD	0]	Progress 0	Days	0 MW	0.0	Visc 0.0
Formation:		PBTD : 0.0		Perf:		PKR Depth	: 0.0

Activity at Report Time: LOCATION DATA

1.0

Event No

Start End Hrs Activity Description
06:00 06:00 24.0 LOCATION DATA

2000' FNL & 631' FWL (SW/NW)

SECTION 26, T8S, R22E UINTAH COUNTY, UTAH

LAT 40.095703, LONG 109.413950 (NAD 27)

Description

RIG: TRUE #27

OBJECTIVE: 3750' TD, GREEN RIVER G-ZONE (sundry changed td 11/7/06)

DW/GAS

SIMOLEON PROSPECT DD&A: NATURAL BUTTES NATURAL BUTTES FEILD

LEASE: U-059

ELEVATION: 4846' NAT GL, 4846.2' PREP GL (DUE TO ROUNDING THE PREP WILL BE 4846'), 4859' KB, (13')

EOG WI 50%, NRI 39.75%

02–22–2007 Reported By TERRY CSERE

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000

Cum Cos	sts: Drilling	\$38,00	00	Cor	npletion	\$0	Well Total			\$38,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formatio	on:		PBTD : 0	0.0		Perf:			PKR De	pth: 0.0	
Activity a	at Report Ti	me: BUILD L	OCATION								
Start	End	Hrs Act	ivity Desc	cription							
06:00	06:00	24.0 LOC	CATION ST	TARTED.							
02-23-20	007 Re	eported By	T	ERRY CSERE							
DailyCos	sts: Drilling	\$0		Cor	npletion	\$0		Daily	Total	\$0	
Cum Cos	sts: Drilling	\$38,00	00	Cor	npletion	\$0		Well '	Total	\$38,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formatio	on:		PBTD : (0.0		Perf:		PKR Depth: 0.0			
Activity a	at Report Ti	me: BUILD L	OCATION								
Start	End	Hrs Act	ivity Desc	cription							
06:00	06:00	24.0 LOC	CATION 60	% COMPLETE							
02-26-20	007 Re	eported By	JI	ERRY BARNES							
DailyCos	sts: Drilling	\$63,33	32	Cor	npletion	\$0		Daily	Total	\$63,332	
Cum Cos	sts: Drilling	\$101,3	332	Cor	npletion	\$0		Well '	Total	\$101,332	
MD	530	TVD	530	Progress	0	Days	0	MW	0.0	Visc	0.0
Formatio	on:		PBTD : (0.0		Perf:			PKR De	pth: 0.0	
Activity a	at Report Ti	me: WORT									

Start End Hrs Activity Description

06:00 24.0 LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD AN 20" HOLE ON 2/23/2007 @ 9:00 AM. SET 40'
OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED MICHAEL LEE
W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 2/23/2007 @ 8:00 AM.

MIRU CRAIGS AIR RIG #3, ON 2/24/07. DRILLED 12-1/4" HOLE TO 570' GL. ENCOUNTERED NO WATER. RAN 12 JTS (517.79') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 5 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 530' KB. RDMO CRAIGS #3 AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 30 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 300 SX (61.4 BBLS) OF PREMIUM CEMENT W/2% CaCL2 & ¼ #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/36.6 BBLS FRESH WATER. BUMPED PLUG W/620# @ 3:10 AM, 2/25/2007. CHECKED FLOAT, FLOAT HELD. SHUT—IN CASING VALVE. BROKE CIRCULATION 30 BBL INTO CEMENT. CIRCULATED 20 BBLS OF CEMENT TO PIT. CEMENT STAYED AT SURFACE WHEN PLUG BUMPED. GOOD CEMENT TO SURFACE. STOOD FULL. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

KYLAN COOK NOTIFIED JAMIE SPARGER W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 2/24/2007 @ 6:40 PM.

03-01-2007	R	eported By		PAUL WHITE							
DailyCosts: D	rilling	\$23,836		Com	pletion	\$0		Daily	Total	\$23,836	
Cum Costs: D	rilling	\$125,168		Com	pletion	\$0		Well	Total	\$125,168	
MD	530	TVD	530	Progress	0	Days	0	MW	0.0	Visc	0.0
					F	Page 2					

Formation: PBTD: 0.0 Perf: PKR Depth: 0.0

Activity at Report Time: RIG DOWN AND MOVE FROM 931–25

Start	End	Hrs	Activity Description
06:00	12:00	6.0	RIG DOWN.
12:00	18:00	6.0	RIG MAINTENANCE AND REPAIR.
18:00	06:00	12.0	NO CREWS. TRUCKS SCHEDULED FOR 0700 THURSDAY MORNING.

NO ACCIDENTS OR INCIDENTS. SAFETY MEETING WITH RW JONES CREWS AND RIG CREWS.

TRANSFERED 3525 GALS FUEL TO SIMOLEON 1-26GR AND 4 JTS. 4.5" 11.6# N-80 CASING TO CWU 1141-18.

03-02-2007	R	eported By	PAUL WHITE							
DailyCosts: Da	rilling	\$26,254	Comp	oletion	\$2,750		Daily	Total	\$29,004	
Cum Costs: D	rilling	\$151,422	Comp	oletion	\$2,750		Well	Fotal	\$154,172	
MD	530	TVD 5	30 Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:		PBT	D : 0.0		Perf:			PKR Dep	oth: 0.0	

Activity at Report Time: TESTING BOPS

Start	End	Hrs	Activity Description
06:00	17:00	11.0	MOVE IN. RIG UP W/TRUCKS. TRUCKS RELEASED AT 16:00 HRS.
17:00	00:00	7.0	RIG UP.
00:00	02:00	2.0	RIG ACCEPTED AT 00:00 HRS, 3/2/07. NIPPLE UP BOPS AND PREPARE FOR TEST.
02:00	06:00	4.0	TEST BOPS. BECAUSE OF SHORT STACK, TEST PLUG WOULD NOT CLEAR PIPE RAMS IN LOWER POSITION. OPEN RAM DOORS AND CHANGE PIPE RAMS TO TOP POSITION IN STACK. RESUME TEST

ACCIDENTS: RW JONES TRUCKING SWAMPER WAS BRUISED IN UPPER BACK WHEN A SPREADER BAR HE HAD UNPINNED AND BALANCED FELL ON HIM WHEN HE TURNED HIS BACK. HE WAS THROWN FORWARD AND CUT HIS LIP ON BACK OF TRUCK THAT WAS TIED TO SUBBASE. STATUS OF INJURY NOT YET DETERMINED.

NOTIFIED MICHAEL LEE W/VERNAL BLM AT $\pm 04:00$ HRS, 2/28/07 OF MIRU AND SPUD ON SIMOLEON 1–26GR.

NOTIFIED JAMIE SPARGER (LEFT MESSAGE) AT 06:00 HRS, 3/1/07 OF INTENT TO TEST BOPS.

03-03-2007	Re	ported By	P.	AUL WHITE							
DailyCosts:	Drilling	\$48,2	282	Cor	npletion	\$2,354		Daily	Total	\$50,636	
Cum Costs:	Drilling	\$199	,704	Cor	npletion	\$5,104		Well '	Total	\$204,808	
MD	2,016	TVD	2,016	Progress	1,486	Days	1	MW	0.0	Visc	0.0
Formation:			PBTD : 0	0.0		Perf:			PKR Der	oth: 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	TEST BOPS. TEST ALL RAMS AND VALVES, UPPER AND LOWER KELLY COCK, INSIDE PREVENTER AND CHOKE MANIFOLD TO 5000 HIGH AND 250 LOW. TEST HYDRIL TO 2500 HIGH AND 250 LOW. ALL TEST PASSED SUCESSFULLY. MOVED PIPE RAMS BACK TO TOP AND BLIND RAMS TO LOWER POSITION BECAUSE THERE IS NOT ENOUGH CLEARANCE TO CLOSE LOWER RAMS ON PIPE, TOO CLOSE TO DTO HEAD.
11:00	11:30	0.5	INSTALL WEAR BUSHING.
11:30	13:00	1.5	RIG UP CALIBER TO PICK UP BHA AND HWDP.
13:00	15:00	2.0	PICK UP BHA. HW TAG CEMENT AT 450'.

16:00	1.0 RIG DOWN CALIBER.
16:30	0.5 SERVICE RIG.
17:00	0.5 INSTALL ROTATING HEAD PACK OFF RUBBER.
17:30	0.5 DRILL CEMENT/FLOAT EQUIPMENT.
19:00	1.5 DRILL 530' TO 725', 195', 130 FPH.
19:30	0.5 SURVEY AT 647', 1/2 DEGREE.
02:30	7.0 DRILL 725' TO 1521', 796', 114 FPH, RPM 60, WOB 14, PP 1050, GPM 420.
03:00	0.5 SURVEY AT 1443', 1 DEGREE.
06:00	3.0 DRILL 1521' TO 2016', 165 FPH, RPM 57, WOB 16, PP 1130, GPM 420, MM RPM 67. DRILLING W/WATER. NO TOPS.
	16:30 17:00 17:30 19:00 19:30 02:30 03:00

NO ACCIDENTS OR INCIDENTS

SAFETY MEETING: NIPPLE UP/WK WITH CASING CREW/USING POLY PLUS

FULL CREWS

CHECK CROWN-O-MATIC

FUEL ON HAND 5834 GALS, REC 3515 GALS, USED 1457 GALS

06:00 18.0 SPUD 7 7/8" HOLE AT 17:30 HRS, 3/2/07.

03-04-2007	Re	ported By	F	PAUL WHITE							
DailyCosts: Drilling		\$32,7	711	Con	\$0	Daily Total			\$32,711		
Cum Costs:	Drilling	\$232,415		Completion		\$5,104		Well '	\$237,519		
MD	3,520	TVD	3,520	Progress	1,504	Days	2	MW	0.0	Visc	0.0
Formation : PE			PBTD:	0.0		Perf:	PKR Depth: 0.0				

Activity at Report Time: RUN CASING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 2016' TO 2521', 505', 126 FPH, RPM 60, WOB 20, GPM 420, MM RPM 67.
10:00	10:30	0.5	SURVEY AT 2443', .75 DEG.
10:30	15:00	4.5	DRILL 2521' TO 3054', 533', 118 FPH.
15:00	15:30	0.5	SERVICE RIG.
15:30	19:30	4.0	DRILL 3054' TO 3520' TD, 466', 116 FPH, RPM 60, WOB 20, PP 1250, MM RPM 67. REACHED AT 19:30 HRS.
19:30	20:00	0.5	CIRCULATE HIGH VIS SWEEP, PUMP PILL, CHECK NO FLOW.
20:00	21:30	1.5	SHORT TRIP 26 STANDS TO HWDP. CHECK PIPE OK.
21:30	22:00	0.5	WASH TO BOTTOM NO FILL.
22:00	23:00	1.0	RIG UP WESTATES LAY DOWN CREW. HOLD SAFETY MEETING.
23:00	01:30	2.5	LAY DOWN DRILL PIPE AND BHA. BREAK KELLY, PULL WEAR BUSHING.
01:30	02:30	1.0	RIG UP CASING CREW. HOLD SAFETY MEETING WITH CASING CREW.
02:30	06:00	3.5	RUN 79 JTS (78 FULL JTS + 1 MARKER JT) OF 5.5", 15.5#, J–55 LT&C CASING. RAN AS FOLLOWS: FS AT 3510' KB, 1 JT CASING, FLOAT COLLAR AT 3461', 19 JTS CASING, MARKER JT AT 2596', 58 JTS CASING, HANGER JT & LANDING JT.
			DRILLING W/PIT WATER. HAULED 22 LOADS PIT WATER FROM VARIOUS PITS. MINIMAL LOST CIRCULATION ON THIS WELL.
			TOPS: GREEN RIVER 2265', MAHOGANY OIL SHALE BED 2982', GREEN RIVER D ZONE 3048', GREEN RIVER E ZONE 3190', TD 3520'

NO ACCIDENTS OR INCIDENTS

SAFETY MEETING: WORK AROUND LAY DOWN/CASING RUNNING OPS/V-DOOR SAFETY

FULL CREW

Cum Costs: Drilling

3,520 **TVD**

MD

\$419,935

3,520 **Progress**

CHECK CROWN-O-MATIC

FUEL ON HAND 4563 GALS, USED 1271 GALS

TRUCKS SCHEDULED FOR MONDAY MORNING FOR MOVE TO CWU 1141–18 (MOVE 6.9 MILES BY SHORTEST ROUTE). RW JONES MAY USE ALTERNATE ROUTE BECAUSE OF ROAD CONDITIONS.

03-05-200	7 Re	ported I	Ву	PAUL WHITE	Ξ							
DailyCosts: Drilling		\$98,260		Completion		\$85,434		Daily Tota		s \$183,694		
Cum Costs: Drilling		\$330,675		(Completion	\$90,538		Well Total		\$421,213		
MD	3,520	TVD	3,520	Progress	, 0	Days	3	MW	0.0	Visc	0.0	
Formation	:		PBTD	: 0.0		Perf:			PKR De	pth: 0.0		
Activity at	Report Ti	me: RDR	T/WO COMF	PLETION								
Start	End	Hrs	Activity De	escription								
06:00	07:30	1.5	CIRCULATI	E AND RIG DO	OWN CASING	CREW. RIG U	JP CEMEN	ITERS.				
			CLASS G CI PSI, CHECK FILL FLOAT JOINT AND MARKER J	EMENT, SLUR ED FLOATS C I SHOE AND F EVERY 4TH J I AT 2595'. BU	RY WT 15.8 F OK. LANDED FLOAT COLLA OINT AFTER JMPED PLUC	PPG (260 SX). 78 JTS OF 5.5 AR. CENTRIL FOR A TOTA 6 W/1500 PSI, 1	DISPLACE ", 15.5#, J- IZERS PLA L OF 15. S FLOATS H	ED W/83 BBI -55 CASING ACED 5' ABO HOE AT 3510 ELD. PARTI	LS WATER. B EQUIPPED V OVE SHOE, C O' FLOAT CO AL RETURN	W/54 BBLS TA UMPED PLUC W/DAVIS LYNG ON TOP OF SEG LLAR AT 3461 S WHEN 20 BB ACE AT 09:30	G W/1500 CH AUTO COND '. BLS	
09:30	11:00	1.5	CLEAN PIT	S. NIPPLE DO	WN BOP.							
11:00	18:00	7.0	RIG DOWN 3/5/07.	ROTARY TOO	LS FOR MOV	E TO CWU 11	141–18. TR	UCKS SCHE	EDULED FOR	R 07:00 HRS, M	IONDAY	
			NO ACCIDE	ENTS OR INCI	DENTS							
			SAFETY MI	EETING: HIGH	I PRESSURS	LINES/WORK	ING ON R	IDING BELT				
			TRANSFER	RED TO VERN	NAL YARD:							
			4 JTS, 5.5",	15.5#, J–55 LT&	&C CASING							
			ONE PUD J	Γ								
			TRANSFER	RED TO CWU	1141–18:							
			FUEL 4200	GALS								
18:00		6.0	RIG RELEA	SED AT 11:00	HRS, 2/4/07.							
			CASING PO	INT COST \$33	30,675							
03-09-200	7 Re	ported I	Ву	SEARLE								
DailyCosts: Drilling		\$	89,260	(Completion	\$7,000		Daily	y Total	\$96,260		

Days

\$97,538

Completion

Well Total

0.0

 $\mathbf{M}\mathbf{W}$

\$517,473

0.0

Visc

Formation: PBTD: 0.0 Perf: PKR Depth: 0.0 Activity at Report Time: PREP TO DRILL OUT OPEN HOLE Start End Hrs **Activity Description** 06:00 06:00 24.0 MIRU SCHLUMBERGER, LOG WITH RST/CBL/VDL/CCL/GR FROM PBTD TO 150'. EST CEMENT TOP @ 200'. RD SCHLUMBERGER. 03-15-2007 Reported By HISLOP \$25,028 DailyCosts: Drilling Completion \$9,280 **Daily Total** \$34,308 Completion \$551,781 **Cum Costs: Drilling** \$444,963 \$106,818 Well Total 0.0 0.0 MD 3,520 **TVD** 3,520 **Progress** Days MWVisc **PBTD**: 0.0 **Formation:** Perf: PKR Depth: 0.0 Activity at Report Time: PREP TO DRILL Start End Hrs **Activity Description** 06:00 16:00 10.0 MIRU ROYAL RIG #2. ND TREE. NU 5K BOP, 5K DRILLING SPOOL & 5K HYDRILL. TESTED BOP TO 3500 PSIG. RIH W/4-3/4" PDC BIT, 3-3/4" BICO PDM MUD MOTOR, X-OVER, FLOAT SUB, 10 3-1/2" DRILL COLLARS, X-OVER, 1 JT 2-7/8" 6.5# N-80 8RD TBG, XN NIPPLE & 94 JTS 2-7/8" TUBING TO 3430'. SDFN. 03-16-2007 Reported By HISLOP DailyCosts: Drilling \$9,007 Completion \$0 **Daily Total** \$9.007 **Cum Costs: Drilling** \$453,970 Completion \$106,818 **Well Total** \$560,788 **TVD** 0.0 0.0 MD 3,520 3,520 5 MW**Progress** Days Visc **Formation: PBTD**: 0.0 Perf: PKR Depth: 0.0 Activity at Report Time: RIH TO CHECK FILL Start End Hrs **Activity Description** 11.0 BROKE CIRCULATION WITH 2% KCL WATER. DRILLED OUT WIPER PLUG, FC, CEMENT & SHOE @ 3510'. 06:00 17:00 DRILLED NEW HOLE FROM 3510' TO 3750'. WOB 8K. PUMP RATE 2.5 BPM. 24-30 RPM. ROP 68 FPH. CIRCULATED CLEAN WITH MUD SWEEPS, POH TO 3458', SI, SDFN. 03-17-2007 Reported By HISLOP \$39,402 \$0 **Daily Total** \$39,402 DailyCosts: Drilling Completion \$493,373 \$106,818 Well Total \$600,191 **Cum Costs: Drilling** Completion 3,750 0.0 MD **TVD** 3,750 Davs MWVisc **Progress Formation: PBTD**: 0.0 Perf: PKR Depth: 0.0 **Activity at Report Time: SWABBING** Start End **Activity Description** Hrs 11.0 SITP 0 PSIG. SICP 0 PSIG. RIH TO TAG @ 3750'. POH TO 3430'. CIRCULATED HOLE WITH 70 BBLS 2% KCL 06:00 17:00 WATER. LD 2-7/8" WORK STRING & BHA. RIH W/PRODUCTION STRING. LANDED TBG @ 3480' KB. ND BOP. NU TREE. RU TO SWAB. IFL @ 100'. MADE 12 RUNS. RECOVERED 63 BLW W/TRACE OF OIL. NO GAS. FFL @ 3440'. CP 0 PSIG. 17 BLWTR. SDFW. FINAL COMPLETION DATE: 3/16/2007 TUBING DETAIL LENGTH NOTCHED COLLAR .41' 1-JT 2-3/8" 4.7# J-55 TBG (YELLOW BAND) 32.44' XN NIPPLE 1.30'

106-JTS 2-3/8" J-55 8RD 4.7# (YELLOW BAND) 3433.10'

BELOW KB 13.00' LANDED @ 3480.25' KB

03-20-2007	Re	eported	l By	HISLOP							
DailyCosts:	Drilling		\$0		Completion	\$5,878		Dail	y Total	\$5,878	
Cum Costs:	Drilling		\$493,373		Completion	\$112,696		Well	Total	\$606,069	
MD	3,750	TVD	3,75	0 Progr	ress 0	Days	7	MW	0.0	Visc	0.0
Formation: GREEN RIVER PBTD			: 3750.0		Perf : OH 351	10 – 3750		PKR Dep	oth: 0.0		

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 17:30 11.5 SITP 1125 PSIG. SICP 850 PSIG. BLEW TBG DOWN IN 10 MIN. RU TO SWAB. IFL @ 300'. MADE 5 RUNS & WELL STARTED FLOWING. RECOVERED 25 BF. TRACE OIL. FLOWED 20 MIN ON OPEN CHOKE. CP 250 PSIG. FLOWED 1 HR ON 24/64" CHOKE. FTP 10 PSIG. CP 90 PSIG. NO FLUID. MADE 1 SWAB RUN. NO FLUID RECOVERY. WAITED 2 HRS. MADE 1 SWAB RUN. NO FLUID RECOVERY. SLIGHT BLOW ON TUBING. CP 90

PSIG. FLOWED 1 HR ON 16/64" CHOKE. FTP 20 PSIG. CP 90 PSIG. RDMOSU.

FLOWED 15 HRS. 10/64" CHOKE. FTP 75 PSIG. CP 250 PSIG. 0 BFPH. RECOVERED 0 BLW. 8 BBLS OVER LOAD.

03-23-2007	Reporte	d By	HISLOP							
DailyCosts: Dri	lling	\$0	Co	mpletion	\$5,878		Daily	Total	\$5,878	
Cum Costs: Dri	lling	\$493,373	Co	mpletion	\$118,574		Well	Total	\$611,947	
MD 3,	750 TVD	3,75	50 Progress	0	Days	8	MW	0.0	Visc	0.0
Formation: GR	EEN RIVER	PBTD) : 3750.0		Perf : OH 35	10 – 3750		PKR De	pth: 0.0	
Activity at Repo	ort Time: SI	[
Start End	Hrs	Activity I	Description							
06:00 06	:00 24		72 HRS. 10/64" CF /I @ 6:00 AM, 3/23		150 PSIG. CP 39	0 PSIG. 0	BFPH. REC	OVERED 0 E	BLW. 8 BBLS O	VER
Event No	2.0		Description	n PLI	UG & ABANDO	N				
Operator	EOG RESO	OURCES, INC	WI %	50.0	0		NRI %		39.75	
AFE No	30679	94	AFE Total	1	64,000		DHC / C	WC	0/ 64,000	
Rig Contr		Rig N	ame		Start Date			Release 1	Date	
08-13-2009	Reporte	d By	CYNTHIA HAN	ISELMAN						
DailyCosts: Dri	lling	\$0	Co	mpletion	\$0		Daily	Total	\$0	
Cum Costs: Dri	lling	\$493,373	Co	mpletion	\$118,574		Well	Total	\$611,947	
MD 3,	750 TVD	3,75	50 Progress	0	Days	0	MW	0.0	Visc	0.0
Formation: GR	EEN RIVER	PBTD) : 3750.0		Perf : OH 35	10-3750		PKR De	pth: 0.0	
Activity at Repo	ort Time: Lo	OCATION DAT	ГА							
Start End	Hrs	Activity I	Description							
	:00 24	4.0 LOCATION	N DATA							
06:00 06			0 (21) FWH (CW)	(NIW)						
06:00 06		2000' FNL	& 631' FWL (SW/	14 44)						
06:00 06			& 631' FWL (SW/ 26, T8S, R22E	1447)						

LAT 40.095703, LONG 109.413950 (NAD 27)

OBJECTIVE: 3750' TD, GREEN RIVER G–ZONE (sundry changed td 11/7/06)

DW/GAS

SIMOLEON PROSPECT DD&A: NATURAL BUTTES NATURAL BUTTES FEILD

LEASE: U-059

ELEVATION: 4846' NAT GL, 4846.2' PREP GL (DUE TO ROUNDING THE PREP WILL BE 4846'), 4859' KB, (13')

EOG WI 50%, NRI 39.75%

		EU	G WI 50%,								
08-18-20	009 Re	eported By	H	ACKING							
DailyCost	ts: Drilling	\$0		Con	npletion	\$0		Daily	Total	\$0	
Cum Cos	sts: Drilling	\$493.	373	Con	npletion	\$118,574		Well	Total	\$611,947	
MD	3,750	TVD	3,750	Progress	0	Days	0	MW	0.0	Visc	0.0
Formatio	n: GREEN F	RIVER	PBTD : 3	3750.0		Perf : OH 35	10-3750		PKR De _l	pth: 0.0	
Activity a	at Report Ti	me: P&A									
Start	End	Hrs Ac	tivity Desc	cription							
06:00	06:00	24.0 MI	RUSR. SICF	P 200 PSIG, SIT	P 150 PSIG	. BWD .ND TRI	EE. NU BO	OPS. POH W	//TUBING. S	DFN.	
08-19-20	009 Re	eported By	H.	ACKING							
DailyCost	ts: Drilling	\$0		Con	npletion	\$0		Daily	Total	\$0	
Cum Cos	ts: Drilling	\$493.	373	Con	npletion	\$118,574		Well	Total	\$611,947	
MD	3,750	TVD	3,750	Progress	0	Days	0	MW	0.0	Visc	0.0
						D 0 0			PKR De	nth • 0 0	
Formation	n: GREEN F	RIVER	PBTD : 3	3750.0		Perf : OH 35	10-3750		r KK Dej	թա : 0.0	
	on: GREEN F at Report Ti		PBTD : 3	3750.0		Pert : OH 35	10–3750		r KK Dej	ptii : 0.0	
		me: P&A	PBTD: 3			Perf : OH 35.	10–3750		r KK Dej	ptil : 0.0	
Activity a	at Report Ti	me: P&A Hrs Ac 24.0 SIT	tivity Desc P 0 PSI. RII	c ription H W/BIT & SCF		Perf: OH 35 3480. POH. RIH RIH W/TUBINC	I W/5-1/2'		@ 3475'. TES		PSI.
Activity a	ent Report Ti End 06:00	me: P&A Hrs Ac 24.0 SIT	tivity Desc P 0 PSI. RII RCULATED	c ription H W/BIT & SCF		3480. POH. RIH	I W/5-1/2'		@ 3475'. TES		PSI.
Activity a Start 06:00 08-20-20	ent Report Ti End 06:00	me: P&A Hrs Ac 24.0 SIT	tivity Desc P 0 PSI. RII RCULATED	Cription H W/BIT & SCF O W/130 BBLS T ACKING		3480. POH. RIH	I W/5-1/2'	NDED TO ?.	@ 3475'. TES		PSI.
Activity a Start 06:00 08-20-20 Daily Cost	End 06:00	Hrs Ac 24.0 SIT CII	tivity Desc P 0 PSI. RII RCULATED H.	eription H W/BIT & SCF D W/130 BBLS T ACKING Con	TFW. POH. 1	3480. POH. RIH RIH W/TUBINC	I W/5-1/2'	NDED TO ?.	@ 3475'. TES SDFN. [,] Total	STED TO 2000	PSI.
Activity a Start 06:00 08-20-20 Daily Cost	ent Report Ti End 06:00 009 Re ts: Drilling	Hrs Ac 24.0 SIT CII eported By \$0	tivity Desc P 0 PSI. RII RCULATED H.	eription H W/BIT & SCF D W/130 BBLS T ACKING Con	rFW. POH. I	3480. POH. RIH RIH W/TUBINC \$17,700	I W/5-1/2'	NDED TO ?. Daily	@ 3475'. TES SDFN. [,] Total	\$17,700	PSI. 0.0
Activity a Start 06:00 08-20-20 DailyCost Cum Cost	End 06:00 009 Rests: Drilling	### P&A ### 44.0 SIT CII ### CII ### POTE ### 1.0 P ### 1.0 P	tivity Desc P 0 PSI. RII RCULATED H.	eription H W/BIT & SCF W/130 BBLS T ACKING Con Con Progress	rFW. POH. I	3480. POH. RIH RIH W/TUBINC \$17,700 \$136,274	I W/5–1/2' G OPEN EI O	NDED TO ?. Daily Well	@ 3475'. TES SDFN. Total	\$17,700 \$629,647 Visc	
Activity a Start 06:00 08-20-20 DailyCost Cum Cost MD Formation	End 06:00 009 Rets: Drilling 3,750	Hrs Ac 24.0 SIT CII eported By \$0 \$493. TVD	tivity Desc P 0 PSI. RII RCULATED H. 373	eription H W/BIT & SCF W/130 BBLS T ACKING Con Con Progress	rFW. POH. I	3480. POH. RIH RIH W/TUBINO \$17,700 \$136,274 Days	I W/5–1/2' G OPEN EI O	NDED TO ?. Daily Well	@ 3475'. TES SDFN. Total Total	\$17,700 \$629,647 Visc	
Activity a Start 06:00 08-20-20 DailyCost Cum Cost MD Formation	End 06:00 009 Rets: Drilling 3,750 on: GREEN F	Hrs Ac 24.0 SIT CII eported By \$0 \$493. TVD RIVER me: P&A	tivity Desc P 0 PSI. RII RCULATED H. 373	cription H W/BIT & SCF D W/130 BBLS T ACKING Con Con Progress	rFW. POH. I	3480. POH. RIH RIH W/TUBINO \$17,700 \$136,274 Days	I W/5–1/2' G OPEN EI O	NDED TO ?. Daily Well	@ 3475'. TES SDFN. Total Total	\$17,700 \$629,647 Visc	
Activity a Start 06:00 08-20-20 Daily Cost Cum Cost MD Formation Activity a	End 06:00 009 Rotts: Drilling 3,750 on: GREEN For the Report Time	Hrs Ac 24.0 SIT CII eported By \$0 \$493. TVD RIVER me: P&A Hrs Ac 24.0 SIT BR FIL DIG	tivity Description of P 0 PSI. RIIRCULATED H. 373 3,750 PBTD: 3 tivity Description of P & SICP 0 INE. POH T. L. TUBING.	cription H W/BIT & SCF D W/130 BBLS T ACKING Con Progress 3750.0 Cription D PSIG. RU HAL TO 2370' AND S //CASING WITH LL HEAD TO C	mpletion O LLIBURTON SPOT 24 SXH G CMT W	3480. POH. RIH RIH W/TUBINO \$17,700 \$136,274 Days	W/5-1/2' G OPEN EI 0 10-3750 CLASS G 6 CaC12 FR 0 TUBING	Daily Well MW CMT W/2% OM 2370'-2 . ND BOP. R	@ 3475'. TES SDFN. Total 0.0 PKR Dep CaCl2 ON C 2170'. POH T	\$17,700 \$629,647 Visc pth: 0.0	0.0 E W/9 PPC JLATE & AT CMT.
Activity a Start 06:00 08-20-20 DailyCost Cum Cost MD Formation Activity a Start	End 06:00 009 Rotts: Drilling 3,750 on: GREEN For Report Till End 06:00	Hrs Ac 24.0 SIT CII eported By \$0 \$493. TVD RIVER me: P&A Hrs Ac 24.0 SIT BR FIL DIG	tivity Desc P 0 PSI. RII RCULATED H. 373 3,750 PBTD: 3 tivity Desc P & SICP 0 INE. POH T LL TUBING, G OUT WEL ER NIGHT.	cription H W/BIT & SCF D W/130 BBLS T ACKING Con Progress 3750.0 Cription D PSIG. RU HAL TO 2370' AND S //CASING WITH LL HEAD TO C	mpletion O LLIBURTON SPOT 24 SXH G CMT W	3480. POH. RIH RIH W/TUBINO \$17,700 \$136,274 Days Perf: OH 35. N. SPOT 10 SX 0. S G CMT W/2% //2% CaCl2. LD	W/5-1/2' G OPEN EI 0 10-3750 CLASS G 6 CaC12 FR 0 TUBING	Daily Well MW CMT W/2% OM 2370'-2 . ND BOP. R	@ 3475'. TES SDFN. Total 0.0 PKR Dep CaCl2 ON C 2170'. POH T	\$17,700 \$629,647 Visc pth: 0.0	0.0 E W/9 PPC JLATE & AT CMT.
Activity a Start 06:00 08-20-20 DailyCost Cum Cost MD Formation Activity a Start 06:00	End 06:00 009 Rotts: Drilling 3,750 on: GREEN For Report Till End 06:00	Hrs Ac 24.0 SIT CII Prorted By \$0 \$493. TVD RIVER me: P&A Hrs Ac 24.0 SIT BR FIL DIG OV	tivity Desc P 0 PSI. RII RCULATED H. 373 3,750 PBTD: 3 tivity Desc P & SICP 0 INE. POH T LL TUBING, G OUT WEL ER NIGHT.	cription H W/BIT & SCF D W/130 BBLS T ACKING Con Progress 3750.0 Cription D PSIG. RU HAL TO 2370' AND S //CASING WITH LL HEAD TO C SDFN. ACKING	mpletion O LLIBURTON SPOT 24 SXH G CMT W	3480. POH. RIH RIH W/TUBINO \$17,700 \$136,274 Days Perf: OH 35. N. SPOT 10 SX 0. S G CMT W/2% //2% CaCl2. LD	W/5-1/2' G OPEN EI 0 10-3750 CLASS G 6 CaC12 FR 0 TUBING	Daily Well MW CMT W/2% OM 2370'-2. ND BOP. R SURE ON S	@ 3475'. TES SDFN. Total 0.0 PKR Dep CaCl2 ON C 2170'. POH T	\$17,700 \$629,647 Visc pth: 0.0	0.0 E W/9 PPC JLATE & AT CMT.

0.0 MD 3,750 3,750 0 0 0.0 TVD **Progress** Days MWVisc **Formation:** GREEN RIVER **PBTD**: 3750.0 Perf: OH 3510-3750 PKR Depth: 0.0 **Activity at Report Time: CEMENT** Start **Activity Description** End Hrs 06:00 06:00 24.0 CUT OFF WELL HEAD. MIX & FILL 5 1/2"X 8 5/8" ANNULAS WITH 166 BAG SACRETE. NO VISUAL CEMENT TOP. SDFN. **SEARLE** 08-25-2009 Reported By \$2,600 DailyCosts: Drilling \$0 Completion \$2,600 **Daily Total Cum Costs: Drilling** \$493,373 Completion \$142,524 **Well Total** \$635,897 MD 3,750 3,750 0 0 0.0 0.0 **TVD Progress** MWVisc Days PKR Depth: 0.0 Formation: GREEN RIVER **PBTD**: 3750.0 **Perf:** OH 3510–3750

Activity at Report Time: DRY HOLE MARKER INSTALLED

Start End Hrs Activity Description

06:00 06:00 24.0 FILL 5 1/2" X 9 5/8" ANNULAS WITH EST 3 YARDS READY MIX CEMENT. WELD ON PLATE. BACKFILL OVER PLATE AND CLEAN LOC. DRY HOLE MARKER INSTALLED 8/24/09. WO LOCATION CLEAN UP.

The PBTD (item 19) has been revised from previous ubmission dated 10/9/09

Form 3160-4
(August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

			DUKLAC	OIL	LIND	IVIZA	TTIOL	ALVIE IN I								
	WELL (COMPL	ETION O	RRE	ECOI	WPL	ETIO	N REP	ORT	AND L	.OG			ease Serial 1 JTU059	No.	
1a. Type of		Oil Well	_			-	Ot			n :		D	6. If	Indian, Alle	ottee or	Tribe Name
b. Type of	Completion	_	lew Well er	-		er	☐ Dec	epen [□ Plug	g Back	☐ Diff.	Resvr.	7. U	nit or CA A	greeme	ent Name and No.
2. Name of	Operator ESOURCES							CKENZIE ES@EO		ES SOURCE	S.COM	- (ease Name a		
3. Address	1060 EAS	T HIGH	WAY 40	.viuii. I				3a. Ph	one No	o. (include		le)		PI Well No		
4 Location	VERNAL,		78 ion clearly an	d in acc	cordan	ce wi	th Fede	22 22 2	2007000 000	1-9145	,=======		10	Field and Po	ol or l	43-047-37507 Exploratory
At surfa			NL 631FWL							,			N	IATURAL	BUTTE	ES
										100 /1/	63 W L c	ın				Block and Survey 8S R22E Mer SLB
At top prod interval reported below SWNW 2000FNL 631FWL 40.09567 N Lat, 109.41463 W Lon At total depth SWNW 2000FNL 631FWL 40.09567 N Lat, 109.41463 W Lon 12. County or Parish UINTAH										13. State UT						
14. Date Spudded 02/23/2007 15. Date T.D. Reached 03/03/2007 16. Date Completed D & A D & A D Ready to Prod. 08/24/2009 17. Elevations (DF, KB, RT, GL)* 4847 GL										3, RT, GL)*						
18. Total D	epth:	MD TVD	3520		19.	Plug I	Back T.		MD TVD	Constitution of	61	20. De	epth Bri	dge Plug Se		MD TVD
21. Type E RST/CE	lectric & Oth BL/CCL/VDI	ner Mecha L/GR	nical Logs R	ın (Sub	mit co	opy of	each)				Wa	s well con s DST run ectional S	?	⊠ No ⊠ No ⊠ No	☐ Yes ☐ Yes ☐ Yes	(Submit analysis) (Submit analysis) (Submit analysis)
23. Casing ar	nd Liner Rec	ord (Repo	ort all strings	set in v	well)											
Hole Size	Size/G	rade	Wt. (#/ft.)	To (M			ttom 1D)	Stage Ce Dep		9	of Sks. & of Cemen		y Vol. BL)	Cement 7	Гор*	Amount Pulled
12.250		625 J-55					530					00			0	
7.875	5.5	500 J-55	15.5			_	3510				4	50		_	200	
	 		-									_		-		
24. Tubing		(D) D		(2.45)			D 11	C . (NAID	,	<u> </u>	-1 (MD)	T c:	LD	and Cat (M	D) T	Daalaa Daath (MD)
Size 2.375	Depth Set (N	3480	acker Depth	(MD)	Si	ze	Depti	Set (MD	,) 1	Packer De	pin (MD)	Size	10	epth Set (M	b)	Packer Depth (MD)
25. Produci							26.	Perforation	on Reco	ord						
Fe	ormation		Тор		Во	ttom	_	Perf	forated	Interval		Size	_	No. Holes		Perf. Status
<u>A)</u>		-		\dashv									+		-	
B) C)		-+		\dashv		-	+						\dashv		 	
D)																
			ment Squeeze	e, Etc.												
	Depth Interv	al							A	mount and	d Type of	Material				
20 D J	ion Tetame	I A														
Date First	ion - Interval	Hours	Test	Oil		Gas	Ιν	/ater	Oil G	ravity	Gas		Produc	tion Method		
Produced	Date	Tested	Production	BBL		MCF		BL	Corr.		Gra					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF		Vater BL	Gas:C Ratio	Dil	We	ll Status				
28a. Produc	tion - Interva	al B						one the contract of								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF		Vater BL	Oil G Corr.		Gas Gra		Produc	tion Method		
Choke Size																

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #75574 VERIFIED BY THE BLM WELL INFORMATION SYSTEM spaces for additional data on reverse side)
BMISSION #75574 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Proc	duction - Interv	al C										
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Ga		Production Method		
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gi	avity			
Choke Size	Tbg. Press. Flwg. S1	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	W	ell Status	•		·
28c. Prod	duction - Interv	al D		<u> </u>	1	<u> </u>	I	<u></u>				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Ga Ga	as ravity	Production Method		
Choke Size	Tbg. Press. Flwg. St	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	W	ell Status			
	osition of Gas(Sold, used	for fuel, veni	ed, etc.)	J							
	mary of Porous	Zones (In	clude Aquife	ers):					31. For	mation (Log) Marl	kers	
Shov tests,	v all important	zones of p	orosity and c	ontents then			all drill-stem shut-in pressure	es				
	Formation		Тор	Bottom		Descriptio	ns, Contents, etc). ·		Name		Top Meas. Depth
		1										
32 Addi	itional remarks	(include p	lugging proc	edure):								
Plea	se see that the day of	ie Plug Ba	ck Total De	epth as bee	n revised t	from the pre	vious submissi	ion				
		Inc. Pluad	ed and Aba	andoned th	e reference	ed well as p	er the attached	l well				
chro	nology report /2009.	. An unde	rground ma	rker was ir	stalled 3 fe	eet below gr	ound level on					
33. Circl	le enclosed atta	chments:	11111									
1. E	lectrical/Mech	anical Logs		= :		2. Geologic			3. DST Re	port	4. Directio	nal Survey
5. S	undry Notice fo	or plugging	g and cement	verification		6. Core Ana	lysis		7 Other:			
34. I her	eby certify that	the forego	oing and attac	ched inform	ation is com	plete and cor	rect as determin	ed from	all available	e records (see attac	hed instruction	ons):
			Elec	tronic Subn Fo	nission #75 or EOG RE	574 Verified ESOURCES,	by the BLM W INC., sent to t	ell Info the Vern	rmation Sys Ial	stem.		
Nam	ne (please print)	MICKEN	ZIE GATES	3			Title C	DPERA	TIONS CLE	RK		
Sign	ature M	<u>Aple Bullot</u>	nie/Sulpmiss	ifottij	<u> </u>		Date <u>1</u>	0/13/20	009			
	. (·								
							any person knous to any matter v			to make to any de	partment or a	gency

WELL CHRONOLOGY REPORT

Report Generated On: 10-09-2009

				Report Ge	nerate	d On: 10-09-	-2009				
Well Name	SIM	IOLEON 1-2	:6 GR	Well Type	P&	A		Division	· ·	DENVE	R
ield	NA	ΓURAL BUT	TES UNIT	API#	43-	-047-37507		Well Cla	ss	P&A	
County, State	UIN	ITAH, UT		Spud Date	03-	-02-2007		Class Da	te		
Tax Credit	N			TVD / MD	3,7	50/ 3,750		Property	#	058005	
Water Depth	0			Last CSG	2.3	75		Shoe TV	D / MD	0/0	
KB / GL Elev	4,85	9/ 4,846									
Location	Sect	tion 26, T8S,	R22E, SWNV	V, 2000 FNL & 6	31 FWL						
Event No	1.0			Description	SIN	MOLEON 1–26G	R D&C				
Operator	EOG	3 RESOURC	ES, INC	WI %	50.	0		NRI %		39.75	
AFE No				AFE Total		628,400		DHC/0	CWC	372,€	000/ 255,800
Rig Contr	TRU	E	Rig Name	TRUE #2	27	Start Date	01-2	23-2006	Releas	e Date	03-04-2007
01-23-2006	Re	ported By	8						11014119		
DailyCosts: Di		\$0		Comr	oletion	\$0		Doil	y Total	\$0	
Cum Costs: D	_	\$0		_	oletion	\$0			l Total	\$0	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:	v	1 1 1	PBTD : 0.	_	U	Perf:	U	IVI VV			
Activity at Rej	oort Ti	me: LOCAT		U		ren:			rkk D	epth: 0.0	,
06:00 En	d 06:00	24.0 LC 20		TA 31' FWL (SW/NW	<i>i</i>)						
		UI	CTION 26, T NTAH COUN AT 40.095703,		950 (NAI) 27)					
			G: TRUE #27		DIV/ED	C. 70NE (1		+1.11/7/06			
		DV	SJECTIVE: 3 V/GAS MOLEON PR	750' TD, GREEN .OSPECT	RIVER	G-ZONE (sundry	y cnanged	ta 11///06)			
				RAL BUTTES							
		N.A	ATURAL BUT	TTES FEILD							
			ASE: U-059								
		EL	EVATION: 4	846' NAT GL, 48	46.2' PR	EP GL (DUE TO	ROUNDI	NG THE PI	REP WILL F	BE 4846'),	4859' KB, (13')
		EC	OG WI 50%, N	NRI 39.75%							

DailyCosts: Drilling\$38,000Completion\$0Daily Total\$38,000

Cum Cos	ts: Drilling	\$38,0	000	Con	npletion	\$0		Well 7	Total	\$38,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formatio	n:		PBTD:	0.0		Perf:			PKR De	pth: 0.0	
Activity a	t Report Ti	me: BUILD I	LOCATION								
Start	End	Hrs Ac	tivity Des	cription							
06:00	06:00	24.0 LO	CATION S	TARTED.							
02-23-20	07 Re	eported By	Т	ERRY CSERE						· · · · · · · · · · · · · · · · · · ·	
DailyCost	ts: Drilling	\$0		Con	pletion	\$0		Daily	Total	\$0	
Cum Cos	ts: Drilling	\$38,0	00	Con	pletion	\$0		Well 7	Total .	\$38,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation	n:		PBTD:	0.0		Perf:			PKR De	pth: 0.0	
Activity a	t Report Ti	me: BUILD I	OCATION								
Start	End	Hrs Ac	tivity Des	cription							
06:00	06:00	24.0 LO	CATION 60	% COMPLETE.							
02-26-20	07 Re	ported By	JI	ERRY BARNES							
DailyCost	ts: Drilling	\$63,3	32	Con	pletion	\$0		Daily	Total	\$63,332	
Cum Cost	ts: Drilling	\$101,	332	Con	pletion	\$0		Well 7	Total	\$101,332	
MD	530	TVD	530	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation	n:		PBTD:	0.0		Perf:			PKR De	pth: 0.0	
Activity a	t Report Ti	me: WORT							•	=	

End **Activity Description**

06:00 06:00

Start

24.0 LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD AN 20" HOLE ON 2/23/2007 @ 9:00 AM, SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 2/23/2007 @ 8:00 AM.

MIRU CRAIGS AIR RIG #3, ON 2/24/07. DRILLED 12-1/4" HOLE TO 570' GL. ENCOUNTERED NO WATER. RAN 12 JTS (517.79°) OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 5 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 530' KB. RDMO CRAIGS #3 AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 30 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 300 SX (61.4 BBLS) OF PREMIUM CEMENT W/2% CaCL2 & 1/4 #/SX FLOCELE, MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/36.6 BBLS FRESH WATER, BUMPED PLUG W/620# @ 3:10 AM, 2/25/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 30 BBL INTO CEMENT. CIRCULATED 20 BBLS OF CEMENT TO PIT. CEMENT STAYED AT SURFACE WHEN PLUG BUMPED. GOOD CEMENT TO SURFACE. STOOD FULL. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

KYLAN COOK NOTIFIED JAMIE SPARGER W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 2/24/2007 @ 6:40 PM.

03-01-2007	Re	eported By		PAUL WHITE							
DailyCosts: Drilling \$23,836			36	Com	pletion	\$0		Daily	Total	\$23,836	
Cum Costs: Drilling		\$125,168		Completion		\$0		Well 7	Total .	\$125,168	
MD	530	TVD	530	Progress	0	Days	0	MW	0.0	Visc	0.0
					р	age 2					

Page 2

Formation:

PBTD: 0.0

Perf:

PKR Depth: 0.0

Activity at Report Time: RIG DOWN AND MOVE FROM 931-25

Start	End	Hrs	Activity Description
06:00	12:00	6.0	RIG DOWN.
12:00	18:00	6.0	RIG MAINTENANCE AND REPAIR.
18:00	06:00	12.0	NO CREWS. TRUCKS SCHEDULED FOR 0700 THURSDAY MORNING.

NO ACCIDENTS OR INCIDENTS. SAFETY MEETING WITH RW JONES CREWS AND RIG CREWS.

TRANSFERED 3525 GALS FUEL TO SIMOLEON 1–26GR AND 4 JTS. 4.5" 11.6# N–80 CASING TO CWU 1141–18.

03-02-2007	R	eported By	PAUL WHITE							
DailyCosts: Dr	illing	\$26,254	Com	pletion	\$2,750		Daily	Total	\$29,004	
Cum Costs: Dr	Cum Costs: Drilling \$151,422		Com	Completion \$2,750			Well T	otal	\$154,172	
MD	530	TVD 5	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation: PBTD			D : 0.0		Perf:			PKR Dep	oth: 0.0	

Activity at Report Time: TESTING BOPS

Start	End	Hrs	Activity Description
06:00	17:00	11.0	MOVE IN. RIG UP W/TRUCKS. TRUCKS RELEASED AT 16:00 HRS.
17:00	00:00	7.0	RIG UP.
00:00	02:00	2.0	RIG ACCEPTED AT 00:00 HRS, 3/2/07. NIPPLE UP BOPS AND PREPARE FOR TEST.
02:00	06:00	4.0	TEST BOPS. BECAUSE OF SHORT STACK, TEST PLUG WOULD NOT CLEAR PIPE RAMS IN LOWER POSITION. OPEN RAM DOORS AND CHANGE PIPE RAMS TO TOP POSITION IN STACK. RESUME TEST.

ACCIDENTS: RW JONES TRUCKING SWAMPER WAS BRUISED IN UPPER BACK WHEN A SPREADER BAR HE HAD UNPINNED AND BALANCED FELL ON HIM WHEN HE TURNED HIS BACK. HE WAS THROWN FORWARD AND CUT HIS LIP ON BACK OF TRUCK THAT WAS TIED TO SUBBASE. STATUS OF INJURY NOT YET DETERMINED.

NOTIFIED MICHAEL LEE W/VERNAL BLM AT $\pm 04:00$ HRS, 2/28/07 OF MIRU AND SPUD ON SIMOLEON 1–26GR.

NOTIFIED JAMIE SPARGER (LEFT MESSAGE) AT 06:00 HRS, $3/1/07\ \mathrm{OF}$ INTENT TO TEST BOPS.

03-03-2007	Re	Reported By		PAUL WHITE							
DailyCosts:	Drilling	\$48,	282	Con	npletion	\$2,354		Daily	Total	\$50,636	
Cum Costs: Drilling		\$199	9,704	Con	npletion	\$5,104		Well	Total	\$204,808	
MD	2,016	TVD	2,016	Progress	1,486	Days	1	MW	0.0	Visc	0.0
Formation: PRTD		PRTD:	0.0		Perf:			PKR Dei	oth: 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	TEST BOPS. TEST ALL RAMS AND VALVES, UPPER AND LOWER KELLY COCK, INSIDE PREVENTER AND CHOKE MANIFOLD TO 5000 HIGH AND 250 LOW. TEST HYDRIL TO 2500 HIGH AND 250 LOW. ALL TEST PASSED SUCESSFULLY. MOVED PIPE RAMS BACK TO TOP AND BLIND RAMS TO LOWER POSITION BECAUSE THERE IS NOT ENOUGH CLEARANCE TO CLOSE LOWER RAMS ON PIPE, TOO CLOSE TO DTO HEAD.
11:00	11:30	0.5	INSTALL WEAR BUSHING.
11:30	13:00	1.5	RIG UP CALIBER TO PICK UP BHA AND HWDP.
13:00	15:00	2.0	PICK UP BHA. HW TAG CEMENT AT 450'.

15:00	16:00	1.0 RIG DOWN CALIBER.
16:00	16:30	0.5 SERVICE RIG.
16:30	17:00	0.5 INSTALL ROTATING HEAD PACK OFF RUBBER.
17:00	17:30	0.5 DRILL CEMENT/FLOAT EQUIPMENT.
17:30	19:00	1.5 DRILL 530' TO 725', 195', 130 FPH.
19:00	19:30	0.5 SURVEY AT 647', 1/2 DEGREE.
19:30	02:30	7.0 DRILL 725' TO 1521', 796', 114 FPH, RPM 60, WOB 14, PP 1050, GPM 420.
02:30	03:00	0.5 SURVEY AT 1443', 1 DEGREE.
03:00	06:00	3.0 DRILL 1521' TO 2016', 165 FPH, RPM 57, WOB 16, PP 1130, GPM 420, MM RPM 67. DRILLING W/WATER. NO TOPS.

NO ACCIDENTS OR INCIDENTS

SAFETY MEETING: NIPPLE UP/WK WITH CASING CREW/USING POLY PLUS

FULL CREWS

CHECK CROWN-O-MATIC

FUEL ON HAND 5834 GALS, REC 3515 GALS, USED 1457 GALS

06:00	18.0 SPUD 7 7/8" HOLE AT 17:30 HRS, 3/2/	07.
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03-04-2007	Re	eported By	P	AUL WHITE							
DailyCosts: 1	Drilling	\$32,71	1	Con	pletion	\$0		Daily	Total	\$32,711	
Cum Costs: Drilling \$232,415		15	Completion \$5,104			Well Total			\$237,519		
MD	3,520	TVD	3,520	Progress	1,504	Days	2	MW	0.0	Visc	0.0
Formation: PBTD			PBTD:	0.0		Perf:			PKR Dep	oth: 0.0	

Activity at Report Time: RUN CASING

Activity a	t Report Ti	me: RUN	CASING
Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 2016' TO 2521', 505', 126 FPH, RPM 60, WOB 20, GPM 420, MM RPM 67.
10:00	10:30	0.5	SURVEY AT 2443', .75 DEG.
10:30	15:00	4.5	DRILL 2521' TO 3054', 533', 118 FPH.
15:00	15:30	0.5	SERVICE RIG.
15:30	19:30	4.0	DRILL 3054' TO 3520' TD, 466', 116 FPH, RPM 60, WOB 20, PP 1250, MM RPM 67. REACHED AT 19:30 HRS.
19:30	20:00	0.5	CIRCULATE HIGH VIS SWEEP, PUMP PILL, CHECK NO FLOW.
20:00	21:30	1.5	SHORT TRIP 26 STANDS TO HWDP. CHECK PIPE OK.
21:30	22:00	0.5	WASH TO BOTTOM NO FILL.
22:00	23:00	1.0	RIG UP WESTATES LAY DOWN CREW. HOLD SAFETY MEETING.
23:00	01:30	2.5	LAY DOWN DRILL PIPE AND BHA. BREAK KELLY, PULL WEAR BUSHING.
01:30	02:30	1.0	RIG UP CASING CREW. HOLD SAFETY MEETING WITH CASING CREW.
02:30	06:00	3.5	RUN 79 JTS (78 FULL JTS + 1 MARKER JT) OF 5.5", 15.5#, J–55 LT&C CASING. RAN AS FOLLOWS: FS AT 3510' KB, 1 JT CASING, FLOAT COLLAR AT 3461', 19 JTS CASING, MARKER JT AT 2596', 58 JTS CASING, HANGER JT & LANDING JT.
			DRILLING W/PIT WATER. HAULED 22 LOADS PIT WATER FROM VARIOUS PITS. MINIMAL LOST CIRCULATION ON THIS WELL.

TOPS: GREEN RIVER 2265', MAHOGANY OIL SHALE BED 2982', GREEN RIVER D ZONE 3048', GREEN RIVER E ZONE 3190', TD 3520'

Visc

0.0

MD

3,520

TVD

3,520

Progress

NO ACCIDENTS OR INCIDENTS

SAFETY MEETING: WORK AROUND LAY DOWN/CASING RUNNING OPS/V-DOOR SAFETY

FULL CREW

CHECK CROWN-O-MATIC

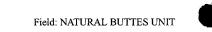
FUEL ON HAND 4563 GALS, USED 1271 GALS

TRUCKS SCHEDULED FOR MONDAY MORNING FOR MOVE TO CWU 1141–18 (MOVE 6.9 MILES BY SHORTEST ROUTE). RW JONES MAY USE ALTERNATE ROUTE BECAUSE OF ROAD CONDITIONS.

03-05-200)7 D.	eported E		AUL WHITE	ES MAY	USE ALIEKNA	ALE KOUT	E BECAUSE	OF KUAD C	UNDITIONS.	
		•	J		1	405 404			m	0102 504	
DailyCosts	v		98,260		pletion	\$85,434		•	Total	\$183,694	
Cum Costs	s: Drilling	\$3	330,675	Com	pletion	\$90,538		Well	Total	\$421,213	
MD	3,520	TVD	3,520	Progress	0	Days	3	MW	0.0	Visc	0.0
Formation			PBTD : 0			Perf:			PKR De _l	oth: 0.0	
Activity at	Report Ti	me: RDR	T/WO COMPLI	ETION							
Start	End	Hrs	Activity Desc	ription							
06:00	07:30	1.5	CIRCULATE A	ND RIG DOWN	CASING	CREW. RIG U	IP CEMEN	TERS.			
			BBLS LEAD S CLASS G CEM PSI, CHECKEI FILL FLOAT S JOINT AND E' MARKER JT A	GER MIXED AN LURRY, G HI LI IENT, SLURRY D FLOATS OK. : HOE AND FLOA VERY 4TH JOIN T 2595'. BUMP NT REMAINING	FT CEME WT 15.8 I LANDED AT COLLA T AFTER ED PLUC	ENT, SLURRY PPG (260 SX). 1 78 JTS OF 5.5 AR. CENTRILI FOR A TOTAL W/1500 PSI, I	WT 11 PPO DISPLACE ", 15.5#, J- IZERS PLA L OF 15. S FLOATS H	G (190 SX). F ED W/83 BBI -55 CASING ACED 5' ABO HOE AT 3510 ELD. PARTI.	OLLOWED V S WATER. B EQUIPPED V OVE SHOE, O O' FLOAT CO AL RETURN	W/54 BBLS TA UMPED PLUC W/DAVIS LYNO N TOP OF SEG LLAR AT 3461 S WHEN 20 BE	IL SLURRY, G W/1500 CH AUTO COND '. BLS
09:30	11:00	1.5	CLEAN PITS.	NIPPLE DOWN	ВОР.						
11:00	18:00		RIG DOWN RO 3/5/07.	OTARY TOOLS I	FOR MOV	Æ TO CWU 11	41–18. TR	UCKS SCHE	DULED FOR	t 07:00 HRS, M	IONDAY
			NO ACCIDEN	TS OR INCIDEN	ITS						
			SAFETY MEE	TING: HIGH PR	ESSURS I	LINES/WORK	ING ON R	IDING BELT			
			TRANSFERRE	D TO VERNAL	YARD:						
			4 JTS, 5.5", 15.	5#, J−55 LT&C (CASING						
			ONE PUD JT								
			TRANSFERRE	D TO CWU 114	1-18:						
			FUEL 4200 GA	LS							
18:00				D AT 11:00 HRS T COST \$330,67	•						
03-09-200)7 Re	eported B	sy SI	EARLE							
DailyCosts	s: Drilling	\$8	39,260	Com	pletion	\$7,000		Daily	Total	\$96,260	
Cum Costs	s: Drilling	\$4	19,935	Com	pletion	\$97,538		Well	Total	\$517,473	

Days

Formation: **PBTD**: 0.0 Perf: PKR Depth: 0.0 Activity at Report Time: PREP TO DRILL OUT OPEN HOLE Start End Hrs **Activity Description** 24.0 MIRU SCHLUMBERGER. LOG WITH RST/CBL/VDL/CCL/GR FROM PBTD TO 150'. EST CEMENT TOP @ 200'. 06:00 06:00 RD SCHLUMBERGER. 03-15-2007 Reported By HISLOP DailyCosts: Drilling \$25,028 Completion \$9,280 **Daily Total** \$34,308 **Cum Costs: Drilling** \$444,963 Completion \$106,818 Well Total \$551,781 MD 3,520 **TVD** 3,520 **Progress** Days MW0.0 Visc 0.0 Formation: **PBTD**: 0.0 Perf: PKR Depth: 0.0 Activity at Report Time: PREP TO DRILL Start End **Activity Description** 06:00 16:00 10.0 MIRU ROYAL RIG #2. ND TREE. NU 5K BOP, 5K DRILLING SPOOL & 5K HYDRILL. TESTED BOP TO 3500 PSIG. RIH W/4-3/4" PDC BIT, 3-3/4" BICO PDM MUD MOTOR, X-OVER, FLOAT SUB, 10 3-1/2" DRILL COLLARS, X-OVER, 1 JT 2-7/8" 6.5# N-80 8RD TBG, XN NIPPLE & 94 JTS 2-7/8" TUBING TO 3430'. SDFN. 03-16-2007 HISLOP Reported By DailyCosts: Drilling \$9,007 Completion \$0 **Daily Total** \$9,007 \$453,970 **Cum Costs: Drilling** Completion \$106,818 Well Total \$560,788 MD 3,520 TVD 3,520 0 **Progress** Days 5 MWVisc 0.0 Formation: **PBTD**: 0.0 Perf: PKR Depth: 0.0 Activity at Report Time: RIH TO CHECK FILL Start End Hrs **Activity Description** 11.0 BROKE CIRCULATION WITH 2% KCL WATER. DRILLED OUT WIPER PLUG, FC, CEMENT & SHOE @ 3510'. 06:00 17:00 DRILLED NEW HOLE FROM 3510' TO 3750'. WOB 8K. PUMP RATE 2.5 BPM. 24-30 RPM. ROP 68 FPH. CIRCULATED CLEAN WITH MUD SWEEPS. POH TO 3458'. SI. SDFN. 03-17-2007 Reported By HISLOP DailyCosts: Drilling \$39,402 Completion \$0 **Daily Total** \$39,402 **Cum Costs: Drilling** \$493,373 Completion \$106,818 Well Total \$600,191 MD 3,750 TVD 3,750 0 Days **Progress** 6 MW 0.0 Visc 0.0 Formation: **PBTD:** 0.0 Perf: PKR Depth: 0.0 Activity at Report Time: SWABBING Start End **Activity Description** Hrs 06:00 17:00 11.0 SITP 0 PSIG. SICP 0 PSIG. RIH TO TAG @ 3750'. POH TO 3430'. CIRCULATED HOLE WITH 70 BBLS 2% KCL WATER. LD 2-7/8" WORK STRING & BHA. RIH W/PRODUCTION STRING. LANDED TBG @ 3480' KB. ND BOP. NU TREE. RU TO SWAB. IFL @ 100'. MADE 12 RUNS. RECOVERED 63 BLW W/TRACE OF OIL. NO GAS. FFL @ 3440'. CP 0 PSIG. 17 BLWTR. SDFW. FINAL COMPLETION DATE: 3/16/2007 TUBING DETAIL LENGTH NOTCHED COLLAR .41' 1-JT 2-3/8" 4.7# J-55 TBG (YELLOW BAND) 32.44' XN NIPPLE 1.30'



106-JTS 2-3/8" J-55 8RD 4.7# (YELLOW BAND) 3433.10'

BELOW KB 13.00'

LANDED @ 3480.25' KB

03-20-2007	03-20-2007 Reported By			ISLOP							
DailyCosts: D	rilling	\$0		Com	pletion	\$5,878		Daily	Total	\$5,878	
Cum Costs: I	rilling	\$49	3,373	Con	pletion	\$112,696		Well '	Fotal	\$606,069	
MD	3,750	TVD	3,750	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation:	GREEN I	RIVER	PBTD : 3	750.0		Perf: OH 35	10 – 3750		PKR De	oth: 0.0	

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 17:30 11.5 SITP 1125 PSIG. SICP 850 PSIG. BLEW TBG DOWN IN 10 MIN. RU TO SWAB. IFL @ 300'. MADE 5 RUNS &

WELL STARTED FLOWING. RECOVERED 25 BF. TRACE OIL. FLOWED 20 MIN ON OPEN CHOKE. CP 250 PSIG. FLOWED 1 HR ON 24/64" CHOKE. FTP 10 PSIG. CP 90 PSIG. NO FLUID. MADE 1 SWAB RUN. NO FLUID RECOVERY. WAITED 2 HRS. MADE 1 SWAB RUN. NO FLUID RECOVERY. SLIGHT BLOW ON TUBING. CP 90

PSIG. FLOWED 1 HR ON 16/64" CHOKE. FTP 20 PSIG. CP 90 PSIG. RDMOSU.

FLOWED 15 HRS. 10/64" CHOKE, FTP 75 PSIG. CP 250 PSIG. 0 BFPH. RECOVERED 0 BLW. 8 BBLS OVER LOAD.

03-23-2007	Re	ported By	H	HISLOP							
DailyCosts:	Drilling	\$0		Com	pletion	\$5,878		Daily	Total	\$5,878	
Cum Costs:	Drilling	\$493	,373	Com	pletion	\$118,574		Well 7	Cotal	\$611,947	
MD	3,750	TVD	3,750	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :	GREEN R	RIVER	PBTD:	3750.0		Perf : OH 351	10 - 3750		PKR De	pth: 0.0	
Activity at I	Report Ti	me: SI									
Start 1	End	Hrs A	ctivity Des	cription							
06:00	06:00			HRS. 10/64" CHC 6:00 AM, 3/23/0		50 PSIG. CP 390	0 PSIG. 0	BFPH. RECO	OVERED 0 E	BLW. 8 BBLS O	VER
Event No	2.0			Description	PL	UG & ABANDO	N				
Operator	EOG	G RESOURC	ES, INC	WI %	50.	0		NRI %		39.75	
AFE No		306794		AFE Total		64,000		DHC / CV	WC	0/64,000	
Rig Contr			Rig Nan	1e		Start Date			Release 1	Date	
08-13-2009	Re	eported By	C	CYNTHIA HANS	ELMAN						
DailyCosts:	Drilling	\$0		Con	Completion \$0			Daily	\$0		
Cum Costs:	Drilling	\$493	,373	Con	pletion	\$118,574		Well 7	Total	\$611,947	
MD	3,750	TVD	3,750	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	GREEN R	UVER	PBTD:	3750.0		Perf: OH 351	10-3750		PKR De	pth: 0.0	
Activity at I	Report Ti	me: LOCAT	ION DATA								
Start 1	End	Hrs A	ctivity Des	cription							
06:00	06:00	24.0 LC	OCATION D	DATA							
		20	00' FNL &	631' FWL (SW/N	W)						
			ECTION 26,	T8S, R22E							

OBJECTIVE: 3750' TD, GREEN RIVER G-ZONE (sundry changed td 11/7/06)

DW/GAS

SIMOLEON PROSPECT DD&A: NATURAL BUTTES NATURAL BUTTES FEILD

LEASE: U-059

ELEVATION: 4846' NAT GL, 4846.2' PREP GL (DUE TO ROUNDING THE PREP WILL BE 4846'), 4859' KB, (13')

		EO	G WI 50%,	NRI 39.75%								
08-18-200	09 Re	eported By	H.	ACKING								
DailyCosts	s: Drilling	\$0		Co	mpletion	\$0	•	Daily	Total	\$0		
Cum Costs	s: Drilling	\$493,	373	Co	mpletion	\$118,574		Well 7	otal	\$611,947		
MD	3,750	TVD	3,750	Progress	0	Days	0	MW	0.0	Visc	0.0	
Formation	ı: GREEN F	UVER	PBTD : 3	3750.0		Perf: OH 35	10-3750		PKR Dep	oth: 0.0		
Activity at	t Report Ti	me: P&A										
Start	End	Hrs Act	tivity Desc	cription								
06:00	06:00	24.0 MII	RUSR. SICF	200 PSIG, SI	ΓP 150 PSIG	. BWD .ND TRI	EE. NU BO	OPS. POH W/	TUBING. SI	DFN.		
08-19-200	09 Re	eported By	H	ACKING								
DailyCosts	s: Drilling	\$0		Co	mpletion	\$0		Daily	Total	\$0		
Cum Costs	um Costs: Drilling \$493,373			Co	mpletion	\$118,574		Well 7	Total	\$611,947		
MD	3,750	TVÐ	3,750	Progress	0	Days	0	MW	0.0	Visc	0.0	
Formation	ı: GREEN F	UVER	PBTD : 3	3750.0		Perf : OH 35	10-3750		PKR Dep	oth: 0.0		
Activity at	t Report Ti	me: P&A										
Start	End	Hrs Ac	tivity Desc	ription								
06:00	06:00					3480. POH. RIH RIH W/TUBINO		_	•	TED TO 2000 I	PSI.	
08-20-200	09 Re	eported By	H	ACKING								
DailyCosts	s: Drilling	\$0		Co	mpletion	\$17,700		Daily	Total	\$17,700		
Cum Cost	s: Drilling	\$493,	373	Co	mpletion	\$136,274		Well 7	Total .	\$629,647		
MD	3,750	TVD	3,750	Progress	0	Days	0	MW	0.0	¥ 74		
				8		2-50		PKR Depth: 0.0				
Formation	ı: GREEN F	UVER	PBTD : 3	Ŭ		Perf: OH 35				Visc oth: 0.0	0.0	
	ı : GREEN F t Report Ti		PBTD : 3	Ŭ		•					0.0	
		me: P&A	PBTD: 3	3750.0		•					0.0	
Activity at	t Report Ti	me: P&A Hrs Ac 24.0 SIT BR FIL DIC	tivity Desc P & SICP 0 INE. POH T L TUBING.	3750.0 Cription PSIG. RU HA TO 2370' AND /CASING WIT LL HEAD TO (SPOT 24 SX H G CMT V	•	10–3750 CLASS G 6CaCl2 FF 0 TUBING	CMT W/2% 0 :OM 2370'–2 i. ND BOP. RI	PKR Dep CaCl2 ON C 170'. POH T DMOSU. FII	pth: 0.0 IBP. FILL HOL O 585'. CIRCU LL CSG W/NEA	E W/9 PPG ILATE & IT CMT.	
Activity at Start	t Report Ti End 06:00	me: P&A Hrs Ac 24.0 SIT BR FIL DIC	tivity Desc P & SICP 0 INE. POH T L TUBING G OUT WEI ER NIGHT.	3750.0 Cription PSIG. RU HA TO 2370' AND /CASING WIT LL HEAD TO (SPOT 24 SX H G CMT V	Perf: OH 35 N. SPOT 10 SX (S) G CMT W/2% //2% CaCl2. LE	10–3750 CLASS G 6CaCl2 FF 0 TUBING	CMT W/2% 0 :OM 2370'–2 i. ND BOP. RI	PKR Dep CaCl2 ON C 170'. POH T DMOSU. FII	pth: 0.0 IBP. FILL HOL O 585'. CIRCU LL CSG W/NEA	E W/9 PPG ILATE & IT CMT.	
Activity at Start 06:00	t Report Ti End 06:00	me: P&A Hrs Ac 24.0 SIT BR FIL DIC OV	tivity Desc P & SICP 0 INE. POH T L TUBING G OUT WEI ER NIGHT.	cription PSIG. RU HA TO 2370' AND /CASING WIT LL HEAD TO C SDFN. ACKING	SPOT 24 SX H G CMT V	Perf: OH 35 N. SPOT 10 SX (S) G CMT W/2% //2% CaCl2. LE	10–3750 CLASS G 6CaCl2 FF 0 TUBING	CMT W/2% 0 :OM 2370'–2 i. ND BOP. RI	PKR Dep CaCl2 ON C 170'. POH T DMOSU. FII URFACE CA	pth: 0.0 IBP. FILL HOL O 585'. CIRCU LL CSG W/NEA	E W/9 PPG ILATE & IT CMT.	



0.0 MD 3,750 TVD 3,750 0 MW0.0 Visc **Progress** Days Formation: GREEN RIVER **PBTD:** 3750.0 Perf: OH 3510-3750 PKR Depth: 0.0

Activity at Report Time: CEMENT

End

Start

Start End **Activity Description** Hrs 06:00 06:00 24.0 CUT OFF WELL HEAD. MIX & FILL 5 1/2"X 8 5/8" ANNULAS WITH 166 BAG SACRETE. NO VISUAL CEMENT TOP. SDFN.

SEARLE 08-25-2009 Reported By DailyCosts: Drilling \$0 Completion \$2,600 **Daily Total** \$2,600 \$493,373 \$142,524 Well Total \$635,897 **Cum Costs: Drilling** Completion MD 3,750 TVD 0 MW0.0 0.0 3,750 Visc **Progress** Days Formation: GREEN RIVER **PBTD:** 3750.0 Perf: OH 3510-3750 PKR Depth: 0.0

Activity at Report Time: DRY HOLE MARKER INSTALLED

Activity Description

Hrs

06:00 06:00 24.0 FILL 5 1/2" X 9 5/8" ANNULAS WITH EST 3 YARDS READY MIX CEMENT. WELD ON PLATE. BACKFILL OVER PLATE AND CLEAN LOC. DRY HOLE MARKER INSTALLED 8/24/09. WO LOCATION CLEAN UP.